opriate District Office - 6 conies

ase - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

F	orm	C-	105
Revised	June	10,	2003

strict I 1625 N. French, Hobbs, NM 88240 District II

Signature

E-mail address

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Santa Fe, NM 87505

WELL API NO. 30-015-33944

5. Indicate Type Of Lease STATE X FEE

6. State Oil & Gas Lease No.

Title Petroleum Engineer Date

4-29-05

0G-784 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL X GAS WELL DRY \square OTHER East Millman Pool Unit Tract 4 b. Type of Completion: NEW WORK DEEPEN BACK DIFF. OTHER 8910169240 RECEIVED 8. Well No. 2. Name of Operator Stephens & Johnson Operating Co. MAY 0 9 700F 3. Address of Operator 9. Pool name or Wildcat DOD:AATEOIA Millman Yates -SR-ON-GB-SA. East P.O. Box 2249 Wichita Falls, Texas 76307-2249 4. Well Location South Line and Unit Letter M : 330 Feet From The 1291 West Feet From The Township 19S Range 28F **NMPM** 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 3-21-05 3-26-05 4-7-05 3366' GR 3372' KB 3369' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 26731 2645' 0-26731 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2342-2626' Lower Grayburg 21. Type Electric and Other Logs Run 22. Was Well Cored Dual Laterolog, MCFL, Density-Neutron, Gamma Ray No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 1/4" 8 5/8" 317' 24 250 sx circ to surface 5 1/2" 15.50 26641 7 7/8" 800 sx circ to surface 24. 25. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE PACKER SET **DEPTH SET** 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED One shot at: 2342.2346.2350.2354.2380.2385.2389.2395. 2342-2626 3,000 gals 15% NEFE acid 2399.2403.2407.2411.2415.2419.2442.2445.2448.2531.2534. 103,500 gal 10# brine, 20,000# BJ 2537.2612.2615.2618.2621.2626 LiteProp 125. 5.000# LC 16/20 sand **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 4-7-05 Pumping 2 1/2" x 2" x 16" Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 4-25-05 122 321 615 Flow Tubing Casing Pressure Water - Bbl. Oil Gravity - API -(Corr.) Calculated 24-Oil - Bbl. Gas - MCF Press Hour Rate 122 75 321 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By So₁d Mark Hope 30. List Attachments Deviation Survey. Dual Laterolog. Density-Neutron Log

31. I hereby certify that the information shows on both sides of this form is true and complete to the best of my knowledge and belief

William M, Kincaid

Printed

mkincaid@sjoc.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northeas	tern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T, Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
	24' T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 21	.28' T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т.
T. Blinebry	T. Gr. Wash	T. Morrison	Т.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T,	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.
***			OIL OR GAS

			OIL OR GAS SANDS OR ZONES
No. 1, from 1806'	to1890'	No. 3, from	to
No. 2, from 2200'	to 2630'	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of water	inflow and elevation to which wat	ter rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY RECO	RD (Attach additional sheet if	necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	:						
		:					
		į					
	1						

DRILLING CONTRACTOR (United Drilling, Inc.	
DRIBBING CONTRICTOR (mitted Dilling, Inc.	
The undersigned he	ereby certifies that he is an au	thorized representative
of the drilling contrac	ctor who drilled the above descr and obtained the following resu	ribed well and had con-
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2° 508'		,
	· · · · · · · · · · · · · · · · · · ·	
3/4° 1009'		
1° 1488'		
3/4° 1963'		
1° 2673'		
	Drilling Contractor Uni	ited Drilling, Inc.
	Ву:	Dress a Cho
	Geo	orge A. Aho siness Manager
		0
Subscribed and sworn to	o before me this day of _	apul,
~ · ()]		1/2-1
2005.	1 / 1/ -//	
20 0)	(allue 1)	Public
	Ollie 1 Note	Public
My Commission Expires:	10-08-08 County	Public Alw Mike
	10-08-08 County	Public Alw Mike State