N.M. Oil Cons. Div-Pales 1301 W. Grand Avenue

Form 3160-5 (April 2004) tesia, NM 88210 **UNITED STATES** DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NM81622 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. RECEIVED Gas Well Other 8. Well Name and No. 2. Name of Operator COG Operating LLC Gold Rush 30 Federal #8 MAY 1 1 2005 9. API Well No. 3b. Phone No. (include area in the 30-015-29949 3a. Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-4340 10. Field and Pool, or Exploratory Area Nash Draw - Brushy Canyon 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish. State 2630' FSL & 2310' FEL, Unit J, Section 30, T-23S, R-30E Eddy, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deenen Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Other Set intermediate and Casing Repair New Construction Recomplete Subsequent Report Change Plans production casing Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection __ Plug Back Water Disposal and release rig. 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/22/05 Drilled 11" hole to 3300'. Ran 74 jts 8-5/8" 32# J55 LT&C csg set @ 3300'. Cemented w/ Lead: 700 sx 50 / 50 Poz C plus additives. 11.9#, Yield 2.47. Tail: 175 sx Cl C + additives. 14.8#, Yield 1.32. Plug down @ 1 AM MDT 4/22/05. Circulate 184 sx to pit. WOC 24 hrs. Cut off 8-5/8" csg. Weld on head. NU BOP and test to 3000# - OK. Paul Swartz w/ BLM witnessed casing & cement job. ACCEPTED FOR RECORD 4/29/05 Drilled 7-7/8" hole to 7250'. Notified Don Early w/ BLM of casing and cement job. Ran 164 jts 5-1/2" 17# J-55 LTC casing set @ 7250'. Cemented w/ 420 sx 40 / 60 Cemcrete Blend + additives. 10.18#, Yield 2.62. Plug down @ 3 AM 4/29/05. Set 5-1/2" slips. Cut off 5-1/2" csg. NU WH & test to 3000# - OK. Rig released @ 10:00 AM MDT 4/29/05. 10 LES BABYAK PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Phyllis Edwards Title Regulatory Analyst Signature SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.