

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC064050A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Eagle 34 C Federal 51

9. API Well No.
30-015-33272

10. Field and Pool, or Exploratory
RED LAKE; GLORIETA-YESO, NE

11. Sec. T., R., M., on Block and Survey or Area
34 17S 27E

12. County or Parish 13. State
Eddy NM

17. Elevations (DR, RKB, RT, GL)*
3537' GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
C 990 FNL 1650 FWL
At top prod. Interval reported below
At total Depth

14. Date Spudded
2/16/2005

15. Date T.D. Reached
2/23/2005

16. Date Completed
3/11/2005 ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD
3,515

19. Plug Back T.D.: MD
3450

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

SDL/DSN/CSNG/SSS

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	436'		180 sx CI H, 275 sx CI C		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3515'		790 sx Poz, cir 107 sx		0	
			0						

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3237'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GLORIETA-YESO	2921	3199	2921-3199'		35	Producing

Depth Interval	Amount and Type of Material
2921-3199'	Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 20/40 Br sn & 20,500 CR-4000 sn.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/11/2005	3/21/2005	24	→	42	90	468			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	42	90	468	2,143		Producing Oil Well

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

RECEIVED

MAY 11 2005

COB-ART-2010

Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	300
				Queen	907
				Grayburg	1266
				San Andres	1566
				Glorietta	2920
				Yeso	2982

Additional remarks (include plugging procedure):

3/4/05 MIRU PU.
 3/5/05 Test csg to 3000# - ok. Perforated 2921-3199'; 35 holes. RIH w/ pkr and set at 2823'.
 3/8/05 Acidize w/ 3000 gals NEFE acid. POH w/ pkr.
 3/9/05 Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal fresh wtr & 87,250# 100% Br 20/40 sn & 20,500# 100% CR-4000 sn.
 3/10/05 RIH w/tbg., rods & pump.
 3/11/05 Hang well on. Release rig.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams Title Sr. Staff Engineering Technician
 Signature [Signature] Date 5/7/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34C Federal No. 51

LOCATION 990' FNL & 1650' FWL, Section 34, T17S, R27E, Eddy County NM

OPERATOR Devon Energy Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 311'</u>	<u> </u>	<u> </u>
<u>3/4° 436'</u>	<u> </u>	<u> </u>
<u>1/2° 916'</u>	<u> </u>	<u> </u>
<u>3/4° 1422'</u>	<u> </u>	<u> </u>
<u>1/2° 1929'</u>	<u> </u>	<u> </u>
<u>3/4° 2406'</u>	<u> </u>	<u> </u>
<u>3/4° 2913'</u>	<u> </u>	<u> </u>
<u>1° 3515'</u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: Karma Tankersley

Karma Tankersley

Title: Asst. Office Mgr.

Subscribed and sworn to before me this 28th day of February,
2005.

Carlue Martin

Notary Public

My Commission Expires: 10-08-08

Chaves
County

New Mexico
State