District II

District III

Form C-104

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec. NM 87410

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

Santa Fe. NM 87505

Previous Operator Signature

istrict IV						E, 141VI C					AMENDED REPORT	
	acheco, Sa	anta Fe, NM 8	7505							<u> </u>		
•	REQU				LE AND A	UTHO	RIZA	TION TO				
Operator Name and Address							² OGRID Number					
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500							6137 3 Reason for Filing Code					
		homa City,								NW		
⁴ API Number 30-015-33274 Red						Pool Name			Pool Code			
	perty Code		 	Red Lake; Gloriet Property Na							° Well Number	
1100	ochy Code					34 B Fede					52	
I. ¹⁰ Su	rface I	Location						•				
I or lot no.	1	Township	Range	Lot.Idn	Feet from the	North/Sou		Feet from the	East/	West Line	County	
<u>B</u>	34	178	27E	.l	990	No	rth	2310		East	Eddy	
l or lot no.		Township		Lot.Idn	Feet from the	North/Sou	4L T :	Feet from the	Jr	West Line	C	
or lot no.	Section	Township	Range	Lot.ian	reet from the	North/Sou	in Line	reet from the	East	west Line	County	
Lse Code 13 Producing Method		cing Method C				C-129 Permit Number		er 16 C-12	¹⁶ C-129 Effect		C-129 Expiration Date	
F		<u> </u>		3/18	3/2005							
		as Transp		19		20		21 O/G		22		
Tran OGI	nsporter RID		Transporter Name and Address				²⁰ POD ²¹			POD ULSTR Location and Description		
	15694		1	Vavajo R				0				
			PO Box 159 Artesia NM 88211									
			Α	riesia ivi	1 00211							
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V Pro	uuccu	vvatti		-		POD ULS	TR Locat	ion and Descr	intion			
V. Pro	²³ POD											
V. Pro	²³ POD											
. Well	Comp	letion Da	ta									
. Well ²⁵ Spud Date	Comp	26 Ready I	Date	2º TD	2,515	²⁸ PBT		²⁹ Perfo	orations		³⁰ DHC, DC, MC	
7. Well 25 Spud Date 2/28/20	Comp	²⁶ Ready I 3/18/	Date 2005		3,515 Tubing Size	²⁸ PBT 347	0'	²⁹ Perfo 2917	orations -3130'	34		
7. Well 25 Spud Date 2/28/20	Comp e 005 '' Hole Size 12 1/4'	²⁶ Ready I 3/18/	Date 2005	³² Casing & 8 5/8	Tubing Size		0'	²⁹ Perfo	orations -3130'		³⁰ DHC, DC, MC Sacks Cement CL C; circ 145 sx	
7. Well 25 Spud Date 2/28/20	Comp e 005	²⁶ Ready I 3/18/	Date 2005	³² Casing & 8 5/8	Tubing Size		0'	²⁹ Perfo 2917 Depth Set	orations -3130'	300 sx	Sacks Cement	
7. Well 25 Spud Date 2/28/2	Comp e 005 '' Hole Size 12 1/4'	²⁶ Ready I 3/18/	Date 2005	³² Casing & 8 5/8	Tubing Size		0'	²⁹ Perfo 2917 Depth Set 451 '	-3130'	300 sx	Sacks Cement CL C; circ 145 sx	
7. Well 25 Spud Date 2/28/2 3	Compe e 005 " Hole Size 12 1/4' 7 7/8"	²⁶ Ready I 3/18/	Date 2005	³² Casing & 8 5/8	Tubing Size		0'	²⁹ Perfo 2917 Depth Set 451 '	orations -3130'	300 sx	Sacks Cement CL C; circ 145 sx	
7. Well 25 Spud Date 2/28/20 3	Comp e 005 '' Hole Size 12 1/4'	²⁶ Ready I 3/18/. e	Date 2005	³² Casing & 8 5/8 5 1/2	Tubing Size	347	0'	²⁸ Perfo 2917 Depth Set 451' 3515'	-3130'	300 sx	Sacks Cement CL C; circ 145 sx	
7. Well 25 Spud Date 2/28/20 37 71. Well 35 Date 3/18	Comp c 005 Hole Size 12 1/4' 7 7/8'' II Test e New Oil	²⁶ Ready I 3/18/. e	Date 2005	³² Casing & 8 5/8 5 1/2	Tubing Size 5"/J-55 "/J-55 "/J-55 " Test Date 3/27/200	347	O' 33 Test Len 24	²⁸ Perfo 2917 Depth Set 451' 3515'	-3130' -39 Tbg.	300 sx 710 s	Sacks Cement CL C; circ 145 sx x CL C; circ 87 sx CL C; circ 87 sx	
7. Well 2/28/20 3/28/20 71. Well 35 Date 3/18	Compe c 005 Hole Size 12 1/4' 7 7/8''	²⁶ Ready I 3/18/. e	Date 2005 Delivery D	³² Casing & 8 5/8 5 1/2	Tubing Size 5"/J-55 "/J-55 "/J-55	347	O' 33	²⁸ Perfo 2917 Depth Set 451' 3515'	-3130' -39 Tbg.	300 sx 710 s	Sacks Cement CCL C; circ 145 sx x CL C; circ 87 sx	
7. Well 25 Spud Date 2/28/2 3 71. Wel 35 Date 3/18 41 Chol	Comp e 005 Hole Size 12 1/4' 7 7/8'' Il Test e New Oil 8/2005 ske Size	26 Ready I 3/18/.	Delivery D 3/18/200 42 Oil 15	8 5/8 5 1/2	Tubing Size 5"/J-55 "'/J-55 "'/J-55 "'/J-65 "'/J-65 "'/J-65 "'/J-65 "'/J-65	347/	7 Test Len	²⁸ Perfo 2917 Depth Set 451' 3515'	-3130' -39 Tbg.	300 sx 710 s	Sacks Cement CLC; circ 145 sx x CLC; circ 87 sx CCC; circ 87 sx	
7. Well 25 Spud Date 2/28/20 3 71. Wel 35 Date 3/18 47 Chol hereby certiith and what the	l Compe e 005 " Hole Size 12 1/4' 7 7/8" Il Test e New Oil 8/2005 ske Size	Pata 36 Ready I 3/18/.	Delivery D 3/18/2001 **Total Conservation** **Total	2 Casing & 5/8 5 1/2 5 1/2 ate	Tubing Size 5"/J-55 "'/J-55 "'/J-55 "'/J-65 "'/J-65 "'/J-65 "' Test Date 3/27/200 "Water 268	347/	7 Test Len 24 4 Ga 12	²⁸ Perfo 2917 Depth Set 451' 3515'	-3130¹	300 sx 710 s Pressure	Sacks Cement CL C; circ 145 sx x CL C; circ 87 sx Csg. Pressure	
V. Well 25 Spud Date 2/28/20 37 VI. Wel 35 Date 3/18 47 Chol hereby certifith and that thowledge and	l Compe e 005 " Hole Size 12 1/4' 7 7/8" Il Test e New Oil 8/2005 ske Size	Pata 36 Ready I 3/18/.	Delivery D 3/18/2001 **Total Conservation** **Total	2 Casing & 5/8 5 1/2 5 1/2 ate	Tubing Size 6"/J-55 "/J-55 "/J-55 " Test Date 3/27/200 Water 268 have been comp	347/	7 Test Len 24 4 Ga. 12	²⁸ Perfe 2917 Depth Set 451' 3515'	-3130¹	710 s Pressure AOF	Sacks Cement CL C; circ 145 sx x CL C; circ 87 sx CSg. Pressure Test Method	
7. Well 25 Spud Date 2/28/2 3 71. Wel 35 Date 3/18 47 Chol hereby certifith and that thowledge and grature	Compe e 005 "Hole Size 12 1/4" 7 7/8" "Il Test e New Oil 8/2005 ske Size ify that the the informad	Pata Trules of the Ocation given about 100 miles of the Ocation given g	Delivery D 3/18/200 42 Oil 15 il Conservat ove is true an	2 Casing & 5/8 5 1/2 5 1/2 ate	Tubing Size 6"/J-55 "/J-55 "/J-55 " Test Date 3/27/200 Water 268 have been comp	347	7 Test Len 24 4 Ga. 12	29 Perfe 2917 2917 2917 2917 3515' gth s IL CONSE	-3130'	710 s Pressure AOF	Sacks Cement CL C; circ 145 sx x CL C; circ 87 sx CSg. Pressure Test Method VISION W. GUM	
²⁵ Spud Date 2/28/2 3 /I. Wel 35 Date 3/18 47 Chol	l Compe e 005 " Hole Size 12 1/4" 7 7/8" II Test e New Oil 8/2005 ske Size ify that the the informad	Pata 36 Ready I 3/18/.	Delivery D 3/18/200 4º Oil 15 il Conservat ove is true au Adams	2 Casing & 8 5/8 5 1/2 ate	Tubing Size 6"/J-55 "/J-55 "/J-55 " Test Date 3/27/200 Water 268 have been comp	347/	7 Test Len 24 4 Ga. 12 Ol	29 Perfe 2917 2917 2917 2917 3515' gth s IL CONSE	-3130¹	710 s Pressure AOF	Sacks Cement CL C; circ 145 sx x CL C; circ 87 sx CSg. Pressure 40 Csg. Pressure	

Printed Name

Title

Date