

to Appropriate District Office
Lease - 6 copies
Lease - 5 copies
District I
625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Well API No.	30-015-33924
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other	Spud 16 State
c. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	8. Well No. 2
d. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198	9. Pool name or Wildcat DELAWARE

e. Well Location
Unit Letter I 1980 feet from the SOUTH line and 330 feet from the EAST line
Section 16 23S Township 29E Range NMPM County DOUGLAS

0. Date Spudded 2/20/2005	11. Date T.D. Reached 3/4/2005	12. Date Completed 3/31/2005	13. Elevations (DR, RKB, RT, GL)* 2971' GL	14. Elev. Casinghead
5. Total Depth: MD 6,800	16. Plug Back T.D.: 6,761	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools XXX Cable Tools
9. Producing Intervals(s), of this completion - Top, Bottom, Name 6279-6292 DELAWARE				20. Was Directional Survey Made NO
1. Type Electric and Other Logs Run PEX-AIT, CNLD				22. Was Well Cored NO

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	342'	17 1/2"	400 sx CLC; cir 68 sx	
8 5/8"	32#	2942'	11"	1000 sx CI C; cir 90 sx	
5 1/2"	15.5#	6800'	7 7/8'	800 sx CI C	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set
					2 7/8"	6552'

6. Perforation record (interval, size, and number) 6572-6592'; 40 holes 6279-6292'; 26 holes	27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 6572-6592' Acid w/ 2000 gals 7.5% Pentol; Frac w/ 24,048 gals WTR & 45,000# white sn & 5000# Cr-4000 sn 6279-6292' Acid w/ 1000 gals 7.5% Pentol; Frac w/ 10,000 gals liner gel & 22,000# white sn & 6000 # CR-4000 sn
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28 PRODUCTION							
Date First Production 3/30/2005		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 4/19/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 93	Gas - MCF 118	Water - Bbl 205	Gas - Oil Ratio 1268.817204
Flowing Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 93	Gas - MCF 118	Water - Bbl 205	Oil Gravity - API (Corr).

9. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
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0. List Attachments

Logs and deviation survey

1. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 5/11/2005

e-mail Address: Norvella.adams@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS
SANDS OR ZONES**

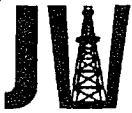
IMPORTANT WATER SANDS

Jo. 1, from to feet.....

Jo. 2, from to feet.....

Jo. 3, from to feet.....

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

March 7, 2005

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Spud 16 St #2
Section 16, T-23-S, R-29-E
Eddy County, New Mexico

Attention: Dave Auft

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

120' - 1/2°	2389' - 3/4°	4566' - 1 3/4°
332' - 1/2°	2861' - 2°	5065' - 1°
554' - 1/4°	2935' - 2 1/4°	5542' - 1 3/4°
982' - 1°	3179' - 2°	6013' - 1 1/4°
1450' - 1 1/4°	3651' - 1°	6486' - 1 3/4°
1922' - 1°	4150' - 1/2°	6800' - 1 1/2°

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 7th day of March, 2005 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

Virginia L Long
NOTARY PUBLIC