to Appropriate District Office Form C-105 Lease - 6 copies State of New Mexico Revised June 10, 2003 Lease - 5 copies trict I Energy, Minerals and Natural Resources Well API No. . 325 N. French Dr., Hobbs, NM 88240 30-015-33924 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease District III ✓ STATE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe. NM 87505 State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 **NELL COMPLETION OR RECOMPLETION REPORT AND LOG** a Type of Well: 7. Lease Name and Unit Agreement Name Oil Well Gas Well Dry Other . Type of Completion: ☑ New Well Work Over Deepen Plug Back Diff. Resvr., Spud 16 State . Name of Operator 8. Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** . Address of Operator 9. Pool name or Wildcat 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 DELAWARE Well Location **Unit Letter** 1980 feet from the SOUTH line and 330 feet from the **EAST** line NMPM Section 16 **23S** Township Range County 0. Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)* 14. Elev. Casinghead 2/20/2005 3/4/2005 3/31/2005 2971' GL 5. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 6,800 6,761 Drilled BY 9. Producing Intervals(s), of this completion -Top, Bottom, Name 20. Was Directional Survey Made 6279-6292 DELAWARE 1. Type Electric and Other Logs Run 22. Was Well Cored PEX-AIT, CNLD CASING RECORD (Report all strings set in well) Weight LB./FT Cementing Record Amount Pulled Casing Size Depth Set Hole Size 13 3/8" 48# 342' 17 1/2" 400 sx CLC; cir 68 sx 8 5/8" 32# 2942 11" 1000 sx CI C; cir 90 sx 5 1/2" 15.5# 6800 7 7/8' 800 sx CI C **Liner Record Tubing Record** Sacks Cement Size Bottom Screen Depth Set Packer Set ize top 2 7/8" 6552 6. Perforation record (interval, size, and number) 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval **Amount and Kind Material Used** 6572-6592 Acid w/ 2000 gals 7.5% Pentol; Frac w/ 24,048 gals 6572-6592'; 40 holes WTR & 45,000# white sn & 5000# Cr-4000 sn 6279-6292'; 26 holes 6279-6292' Acid w/ 1000 gals 7.5% Pentol; Frac w/ 10,000 gals liner gel & 22,000# white sn & 6000 # CR-4000 sn **PRODUCTION** ate First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 3/30/2005 **Pumping Producing** Gas - MCF Water - Bbl ate of Test Hours Tested Choke Size Oil - BbL Gas - Oil Ratio Prod'n For Test 4/19/2005 Period 1268.817204 Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API (Corr) Hour Rate 93 118 205 Test Witnessed By 9. Disposition of Gas (Sold, used for fuel, vented, etc.) sold 0. List Attachments

Logs and deviation survey 1. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Norvella Adams

Title

Sr. Staff Engineering Technician

DATE

5/11/2005

Printed

IGNATURE Name

Norvella.adams@dvn.com

.-mail Address:

Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be companied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths eported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 9 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE n New Mexico Northwestern New Mexico T. Oio Alamo T. Penn "B ₹ustler T. Canvon T. Penn "C" 3alado T. Strawn T. Kirtland-Fruitland 345 3ase Salt 2770 T. Atoka T. Pictured Cliffs T. Penn "D" 2990 T. Miss T. Cliff House T. Leadville Delaware 3one Spring 6701 T. Devonian T. Menefee T. Madison T. Point Lookout T. Silurian T. Elbert T. Montoya T. Mancos T. McCracken T. Gallup T. Simpson T. Ignacio Otzte Glorieta T. McKee Base Greenhorn T. Granite Paddock T. Ellenburger T. Dakota Blinebry T. Gr. Wash T. Morrison T. Delaware Sand Tubb T. Todilto Drinkard T. Bone Springs T. Entrada T.Wingate Abo Т Wolfcamp T. Chinle T. Permian Penn Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES lo. 1, fromto..... No. 3, fromto..... lo. 2, fromto..... No. 4, fromto...... **IMPORTANT WATER SANDS** nclude data on rate of water inflow and elevation to which water rose in hole. lo. 1, fromto..... lo. 2, fromto...... lo. 3, fromto...... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From Τo Feet Lithology Lithology From То Feet



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

March 7, 2005

Devon Energy Production Company, LP 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102

Re: Spud 16 St #2 Section 16, T-23-S, R-29-E **Eddy County, New Mexico**

Attention: Dave Auft

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

120' - 1/2°	2389' - 3/4°	4566' - 1 3/4°
332' - 1/2°	2861' - 2°	5065' - 1°
554' - 1/4°	2935' - 2 1/4°	5542' - 1 3/4°
982' - 1°	3179' - 2°	6013'- 1 1/4°
1450' - 1 1/4°	3651' - 1°	6486' - 1 3/4°
1922' - 1°	4150' - 1/2°	6800' - 1 1/2°

Sincerely,

Jerry W. Wilbanks

President

STATE OF NEW MEXICO)

COUNTY OF CHAVES

The foregoing was acknowledged before me this 7th day of March, 2005 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

Lugaria Long