

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-33993

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Villa B

8. Well Number
2

9. OGRID Number
192463

10. Pool name or Wildcat
Loving Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter D : 1090 feet from the north line and 1115 feet from the west line

Section 8 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3029'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/6/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE MAY 15 2005

Conditions of Approval, if any:

VILLA B #2

03/23/2005 CMIC: LANGE

STAKED LOCATION AT 1090' FNL, 1115' FWL, SECTION 8, T23S, R28E, EDDY CTY NEW MEXICO. BUILT ROAD & LOCATION. DUG & LINED RESERVE PIT. RIGGED UP AUGER AIR TO DRILL RAT & MOUSE HOLES, & SET CONDUCTOR. HIT WATER AT 20', SAND CAVING IN. BRING IN BIGGER RIG & DRILL TO 70'. RUN 20" TO 70' & CEMENT WITH HALLIBURTON. COULD NOT RIG UP MCVAY, BUT RIG ON LOCATION. WILL RU TODAY & TOMORROW & SPUD FRIDAY MORNING.

03/24/2005 CMIC: LANGE

RIG UP. WILL FINISH RIGGING UP TODAY, SPUD TOMORROW MORNING.

03/25/2005 CMIC: LANGE

FINISH RIGGING UP MCVAY 8. PREPARE TO SPUD.

03/26/2005 CMIC: LANGE

PERFORM PRESPUD SAFETY MEETING & RIG INSPECTION. PU BHA. TAG CEMENT AT 40' INSIDE CONDUCTOR. DRILLING CEMENT TO BOTTOM OF CONDUCTOR AT 70'. DRILLING NEW FORMATION AT 8:30 AM 3-25-05 MST. DRILLING FROM 70' TO 423' WITH SURVEYS. TD SURFACE HOLE AT 3:45 PM 3-25-5. PUMP SWEEP. DROP TOTCO & TRIP FOR CASING. RU CASING CREW & RUN 10 JOINTS 13 3/8", H-40, 48# STC CASING. TOTAL PIPE 425' SET AT 423'. RU CEMENTING HEAD & CIRCULATE CASING VOLUME WITH RIG PUMP. RU HOWCO & CEMENT WITH 210 SX PREMIUM LITE WITH ADDITIVES, TAILED WITH 250 SX PREMIUM PLUS WITH ADDITIVES. DISPLACE TO BAFFLE PLATE WITH FW. BUMPED PLUG AT 8:00 PM 3-25-05 MST W/ 250 PSI. CIRCULATED 80 SX TO RESERVE. RD HOWCO & WAIT ON CEMENT. CUT OFF CONDUCTOR & CASING AND WELD ON STARTING HEAD. NIPPLE UP BOPE AT REPORT TIME. NOTIFIED VAN BARTON W/ NMOC OF SPUD AND PHIL HAWKINS OF CEMENT JOB, DID NOT WITNESS.

03/27/2005 CMIC: LANGE

FINISH NIPPLE UP BOPE. PU BHA & TRIP IN HOLE. TEST CASING & BOPE TO 500 PSI, OK. DRILLING CEMENT. DRILLING NEW FORMATION FROM 423' TO 1048' WITH SURVEY. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/28/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/29/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/30/2005 CMIC: LANGE

DRILLING TO TD AT 2527'. RU & RUN FLUID CALIPER. PUMP SWEEP & RU LD MACHINE. DROP TOTCO & LAY DOWN 10 JOINTS DRILL PIPE. TRIP OUT OF HOLE TO DRILL COLLARS. LD 8" DRILL COLLARS. RU CASING CREW & HOLD SAFETY MEETING. RUN 60 JOINTS 9 5/8" J-55, 36# LTC CASING. TOTAL PIPE 2527', SET AT 2527'. RU CEMENTING HEAD & CIRCULATE CASING VOLUME WITH RIG PUMP. HOOK UP HALLIBURTON & CEMENT CASING WITH 500 SX INTERFILL C, TAILED WITH 200 SX PREMIUM PLUS WITH 2% CaCl. DISPLACED TO FLOAT WITH FW. BUMPED PLUG AT 8:45 PM 3-29-05 WITH 1000 PSI. RELEASED PRESSURE, FLOAT HOLDING. CIRCULATED 67 SX TO RESERVE. RD HALLIBURTON. ND BOPE & SET SLIPS WITH 67,000#. CUT OFF CASING & LAYDOWN BOP. INSTALL "B" SECTION & TEST TO 1600#. NU BOP. TEST BOP AT REPORT TIME. PHIL HAWKINS WITH NMOC OF CEMENT JOB BUT DID NOT WITNESS.

03/31/2005 CMIC: LANGE

TEST ALL BOPE TO 5000 PSI HIGH & 250 PSI LOW, ANNULAR TO 2500 PSI HIGH & 250 PSI LOW. DART VALVE DID NOT HOLD, WILL REPLACE. TESTED MUD LINES BACK TO PUMP TO 2500 PSI. HOOK UP FLOW LINE. PU BHA. RU LAYDOWN MACHINE & PU 30 6" DRILL COLLARS. RD LAYDOWN MACHINE. TRIP IN HOLE TAG CEMENT AT 2472'. DRILLING PLUG, FLOATS & CEMENT. DRILLING NEW FORMATION TO 2537'. PU & SHUT HYDRILL. PERFORM SHOE TEST TO 11.5 MWE(400 PSI), OK. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.