

(July 1992)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☐
WELL ☐ WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☒ Other P&A
WELL ☐ OVER ☐ EN ☐ BACK ☐ RESVR.

2. NAME OF OPERATOR

Chi Operating, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1799 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL & 660' FWL

At top prod, interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

12/15/2001

16. DATE T.D. REACHED

1/25/2002

17. DATE COMPL. (Ready to prod.)

P&A

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD, & TVD

11,630'

21. PLUG BACK TD, MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*
one

23. INTERVAL

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL

SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CAL-CNL, LDT, DDL, MSFL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.5# J-55	500'	17 1/2"	550sxs, Circ 300sxs	
9 5/8"	36# J-55	1934'	12 1/4"	900sxs, Circ 212sxs	
		11,630'	7 7/8"		

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

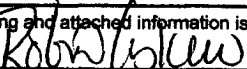
Sonny Mann

35. LIST OF ATTACHMENTS

Dev. Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Regulatory Clerk

DATE

5/23/2005

30-013-32096

WELL NAME AND NUMBER

Paloma Fed Com #1

RECEIVED

LOCATION

Section 10, T-22-S, R-36-E, Eddy County, New Mexico

MAY 19 2005

OPERATOR

Chi Energy Inc., 212 N. Main, Suite 200, Midland, Texas 79701

OOD-ARTERIA

DRILLING CONTRACTOR

TMBR/Sharp Drilling, Inc., P. O. Drawer 10970, Midland, Texas 79702

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.50 @ 200'	1.25 @ 2,898'	1.00 @ 5,465'	2.00 @ 7,623'
.75 @ 415'	1.00 @ 3,023'	.75 @ 5,654'	1.50 @ 7,748'
.75 @ 500'	.75 @ 3,178'	1.50 @ 5,811'	1.75 @ 7,937'
.25 @ 735'	1.25 @ 3,366'	1.25 @ 6,000'	.75 @ 8,125'
.75 @ 983'	.75 @ 3,555'	1.25 @ 6,188'	2.25 @ 8,312'
.75 @ 1,233'	.75 @ 3,742'	1.00 @ 6,345'	1.25 @ 8,438'
2.00 @ 1,642'	.50 @ 4,023'	1.00 @ 6,561'	1.25 @ 8,592'
1.25 @ 1,735'	.50 @ 4,242'	2.00 @ 6,718'	1.00 @ 8,721'
1.00 @ 1,831'	.50 @ 4,462'	1.00 @ 6,752'	1.75 @ 8,939'
1.25 @ 2,052'	1.50 @ 4,712'	1.25 @ 6,874'	2.25 @ 9,097'
.75 @ 2,210'	.75 @ 4,807'	.50 @ 7,030'	1.75 @ 9,190'
1.00 @ 2,366'	1.00 @ 4,995'	1.75 @ 7,185'	1.75 @ 9,315'
1.00 @ 2,522'	1.00 @ 5,152'	2.25 @ 7,310'	1.75 @ 9,471'
1.75 @ 2,773'	1.00 @ 5,308'	2.00 @ 7,404'	1.00 @ 9,565'

Drilling Contractor

TMBR/Sharp Drilling, Inc.

By

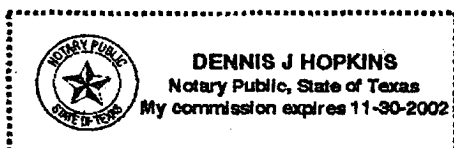
Jeffrey D. Phillips, President

Subscribed and sworn to before me this

2nd

day of

February,



Notary Public

Dennis Hopkins

Commission expires:

Midland

County, Texas