Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTIOSIS, NIVI 88210 5.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No. NM-69333

	S	UNI	DRY	NOT	CES	AND	REPO	ORTS	ON'	WELLS	
Do	not	use	this	form	for	propos	als to	drill	or to	re-enter	an
aba	ında	ned	well.	Use	Form	1 3160-	3 (API	D) for	such	proposal	s.

If Indian, Allottee or Tribe Name

abandoned w										
SUBMIT IN TE	7. If Unit or CA/Agreement, Name and/or No.									
Oil Well A Gas Well	Other		MAY 2 4 2005	8. Well Name and No. Lonesome Dove Federal #2						
2. Name of Operator Yates Energy	Corporation	OC.	OCO-ARTESIA 9. API Well No.							
3a. Address		3b. Phone No. (include		30-015-33873						
P. O. Box 232	4935	10. Field and Pool, or Exploratory Hess Morrow East								
4. Location of Well (Footage, Sec 660' FNL and	11. County or Parish, State									
ODO. LNF and										
12 CHECK AP	Eddy, New Mexico EPORT, OR OTHER DATA									
TYPE OF SUBMISSION	CIOKI, OK OTHER DATA									
	Acidize		PE OF ACTION							
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (State Reclamation	rt/Resume)						
\$6	Casing Repair	New Construction	Recomplete	Other						
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Al		~					
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal	0, 4	REDOV					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has the site is ready for final inspection.) 12:15 PM May 7, 2005 drilled to a total depth of 2638' K.B., Deviation 1 degree at 2638' K.B. 5:15 PM May 7, 2005 ran 62 joints of 8.875" 32#/ft., 8rd ST&C, K-55 casing set at 2638' K.B. 10:30 PM May 7, 2005 cemented with a 1000 gallon Super Flush 102, 805 sacks Interfill "C" with 5# Gilsonite/sk., and ½# Flocele/sk., and 320 sacks Class "C" with 1% CaCl2. Circulate 300 sacks cement to pit. Did not bump plug. Float held. Plug down at 12:45 AM May 8, 2005. BLM Agent Paul Swartz was on location to witness cementing. 21 ¾ hours. 11:45 AM 5/8/05 pressure tested blind rams, well head, kill manifold and casing to 1000 psig with rig pump for 30 minutes. Had notified Paul Swartz with the BLM of test but no witness was on location. 7:00 PM May 8, 2005 Went in hole with bottom hole assembly, tagged cement at 2254' (340' above float collar). 10:45 PM May 8, 2005 closed pipe rams and test BOP and choke to 1000 psig for 30 minutes with rig pump. ACCEPTED FOR RECORD 5/13/05: Drilling formation at 4757' (averaging 13.5 fph.). MW 8.8, Vis 28, Ph 11.5, Chlorides 56,000. MAY 2 3 2005										
 I hereby certify that the foregoing Name (Printed/Typed) 	g is true and correct	.		LES BABYAK						
Sheryl L, Jon	as	Title A	gent for Yates	PETROLEUM ENGINEER Energy Corporation						
Signature Sheylo	7. gonas	Date 7	May 17,	2005						
and a superior of the contract		Dr. (12 DER/ALCOR (S)	ATE OFFICE USE							
Approved by	*	Ti	·le	Date						
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to co	or equitable title to those rights	does not warrant or	fice	Date						
Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or frauduler	e 43 U.S.C. Section 1212, make int statements or representations as	t a crime for any person k to any matter within its ju	nowingly and willfully risdiction.	to make to any department or agency o	f the United					