H.M. Off Cores, DIV-Dist, 2 1301 W. Grand Avenue

Form 3160-5

UNITED STATES

Artasia loly 22010

FORM APROVED

	RTMENT OF THE INTERIOR **** ******************************		OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			NMNM89051 6. If Indian, Allottee or Tribe Name		
S	SUBMIT IN TRIPLICATE				
DEOC West			050/55	7. Unit or CA Agreement Name and No.	
1a. Type of Well 🗸 Oil Well 🗌 Gas Well 🔲 Other			CEIVED	8 Well Name and No.	
2. Name of Operator		MAY 1 8 2005		Apache 24 Federal 8	
DEVON ENERGY PRODUCTION COMPANY, LP		OCD ARTES		9. API Well No.	
Address and Telephone No.	•		30-013-34020		
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 4. Location of Well (Report location clearly and in accordance with Federal requirements)*			<u> </u>	10. Field and Pool, or Exploratory Quahada Ridge SE Delaware	
330 FNL 330 FEL P 25 22S 30E				12. County or Parish 13. State	
				Eddy	NM
	APPROPRIATE BOX(s) TO INI			, OR OTHER DATA	
TYPE OS SUBMISSION			E OF ACTION	- (Ch. + (D)	
☐ Notice of Intent	Acidize Alter Casing	☐ Deepen☐ Fracture Treat	Reclamat	n (Start/Resume) ion	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple		Other Drilling Operations
Tinal Anaphonment Nonce			Water Dis	rily Abandon sposal	
Ine Bond No. on file with BLM/BIA. Required subset interval, a Form 3160-4 shall be filed once testing hadetermined that the site is ready for final inspection) 3/29/05 Spud 17 1/2" hole. TD hole @ BLM of cement job. WOC 24 hrs. 3/30/05 Test csg to 1000 psi - ok. 4/04/05 TD 12 1/4" hole @ 3875'. Ran 4/05/05 Cmt w/ lead 1100 sx 35/65 Poz 4/06/05 Test csg to 1000 psi - ok. 4/12/05 TD 8 3/4" hole @ 8030'. Ran it tool and circ 10 sx to pit. 4/14/05 Cmt 2nd stage w/ 280 sx 35/65 4/15/05 Test csg to 2000 psi - ok 4/23/05 TD 6 1/4" horizontal section @ 4/24/05 Ran in w/ 105 jts 4 1/2", 6# N-6 4/25/05 Test liner to 2900 psi - ok 4/26/05 Release rig.	in 87 jts 9 5/8", 40# J-55 csg. z C, tail w/ 250 sx 60/40 Poz C; con 180 jts, 26# J-55 LT&C csg and 5 Poz C, tail w/ 280 sx 60/40 Poz 11,998'.	H-40 ST&C csg. Cmt w/ 3 circ 161 sx to pit. BLM without diset @ 7995'. Cmt 1st state. C, circ 155 sx to pit. WOC	sirement, including 50 sx 35/65 Po essed cement age w/ 225 sx 3	poz C, tail w/ 250 sx Cl job. WOC 24 hrs.	C; circ 190 sx to pit. Notified 5 sx 60/40 Poz C. Open DV
				LES BABY PETROLEUM E	AK NGINEER

14. I hereby certify that the foregoing is true and correct Norvella Adams Sr. Staff Engineering Technician Name 5/8/2005 Signed Title Date (This space for Federal or State Office use) Approved by Conditions of approval, if any: Title Date