Submit To Appropria State Lease - 6 copie				State of New							Form C-105	
Fee Lease - 5 copies District I		En	ergy,	Minerals and N	atural R	esources		TYPE I A DI	3:0		Revised June 10, 2003	
1625 N. French Dr.,	Hobbs, NM 88240							WELL API 30-005-				
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation						10ft 5 Indicate Type of Lease						
District III 1220 South St. F 1000 Rio Brazos Rd., Aztec, NM 87410					rancis Dr. STATE X FEE							
District IV 1220 S. St. Francis D	Dr., Santa Fe, NM 87505			Santa Fe, NM	87505			State Oil &	Gas Lea	se No.	VA-2011	
	OMPLETION (OR RECO	OMPL	ETION REPO	RT ANI	DLOG						
la. Type of Well:	LL GAS WELL				-			7. Lease Name	or Unit A	greement N	RECEIVE	
b. Type of Comp	WORK 🔲 DEEPE?		G 🗆	DIFF.				Z-28 S	tate Ui	nit	MAY 0 6 200	
2. Name of Operati	OVER	BAC	K	RESVR. OTH	IER			8. Well No.			SSE-WILLE	
1	COMPANY							3				
3. Address of Oper								9. Pool name or	r Wildcat	· · · · · · · · · · · · · · · · · · ·		
,	ice Box 310,	Roswell	. Nev	v Mexico 88	202-03	10		Comanche Spring Pre-Permian				
4. Well Location				·								
Unit Letter	<u>E</u> : 16							Fe			West Line	
Section	24 11. Date T.D. Reach	Townshi	p 10	O South R	ange 2	6 East	·DE®	MPM ERKB, RT, GR.	Cha		County Casinghead	
4/02/05	04/18/05		04/20	прі. (Ready to Prod.)	13	372			etc.)	I +. Elev.	Castriguead	
15. Total Depth	16. Plug Back	T.D.	17. If	Multiple Compl. How nes?	v Many	18. Interv	ais	Rotary Tools		Cable	Tools	
63351	$\frac{N/A}{\text{rval(s), of this complet}}$	ion Ton Por	tom No			1		X	O Was Dir	actional S	urvey Made	
			uom, na	ine	-			. -	Yes		urvey Made	
2! Type Electric a Compens	Abandon We and Other Logs Run Sated Neutron	: Micro	-CFL					22. Was Well N		,		
23.				SING RECO	RD (Re	port all s	strin	gs set in w	ell)			
CASING SIZ	E WEIGHT	LB/FT.		DEPTH SET	HC	LE SIZE		CEMENTING	RECORD		MOUNT PULLED	
11 3/4"	42#			394'		3/4"		300 sxs			lone	
8 5/8"	24#		_	1177'	11'			375 sxs		- P	lone	
			<u> </u>							1		
24.			LIN	ER RECORD			25.		JBING R			
SIZE	ТОР	воттом		SACKS CEMENT	SCREE	1	SIZ	E	DEPTH :	SET	PACKER SET	
					-				<u> </u>			
26. Perforation re	ecord (interval, size, ar	id number)		L	27. AC	ID. SHOT.	FR.	ACTURE, CE	MENT. SO	OUEEZE.	ETC.	
	,	,				INTERVAL		AMOUNT AN				
N/A					N/	<u>A</u>						
					ļ							
				DD/		CLON						
28 Date First Production	on Pr	eduction Meth	hod (Flo	wing, gas lift, pumpir	ODUCT		,	Well Status (Prod or Si	nut-in)		
outo i not i mausin			104 (1770	g. g			,			ŕ		
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl		Gas	- MCF	Water - E	Bbl.	Gas - Oil Ratio	
				Test Period								
Flow Tubing	Casing Pressure	Calculated 2	24-	Oil - Bbl.	Gas	- MCF	V	Vater - Bbl.	Oil 0	Gravity - A	PI - (Corr.)	
Press.		Hour Rate										
29 Disposition of (Gas (Sold, used for fuel	vantad atc.							Test Witnes	sed By		
2). Disposition of C	sas isola, asca joi jaci	. verneu. e.e.,								,		
30. List Attachment	ts											
Logs and	Directional S	Survey	hoth si	des of this form as	true and	omplete to	The	est of my know	riedge ani	d belief		
Logs and 31 . I hereby certif	Directional S ty that the information	Survey on shown on			true and c	omplete to	the t	best of my knov	vledge and	d belief		
	Directional Street that the information	Survey on shown on	P	rinted						d belief	Date 4/21/05	
Logs and 31 Thereby certif	Directional Sy that the information	Survey on shown on	P	rinted		omplete to		pesi of my knov Presi		d belief	Date 4/21/05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwest	ern New Mexico
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt_		T. Strawn 5970'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss 6154'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison_
T. Queen	608'	T. Silurian 6190'	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	1144'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	2293'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	Т
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T.Tubb	37861	T. Delaware Sand	T.Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	Т
T. Abo	4564 '	T.	T. Wingate	Т.
T. Wolfcamp	5268 '	T.	T. Chinle	Т.
T. Penn .	5826'	T	T. Permian	Т.
T. Cisco (Bough C	5848!	T.	T. Penn "A"	Т.

			OIL OR GAS SANDS OR ZONE
No. 1, from	to		toto
No. 2, from	to	No. 4, from	toto
	IMPO	RTANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to v	vhich water rose in hole.	
No. 1, from	to	feet	
No. 2. from	to	feet	
No. 3. from	to	feet	
	!	CORD (Attach additional sheet is	

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	396 '	1144'	748'	Sand, Silt, Shale, Gypsum, Anhydrite				
_	144'	2293'	1149'	Anhydrite, Dolomite, Lime				
4	2293 ′	4564'	2271'	Anhydrite, Gypsum, Dolomi Silt, Shale				
Į	1564'	5268'	704'	Shale, Silt, Sand		1		
	5268 '	6138'		Lime, Shale				
	3138'	6190'		Chert, Shales		}		
	3190'	6335' (TD)	1	Dolomite				
	[

OPERATOR COUNTY

ELK OIL COMPANY WELL/LEASE Z-28 ST UNIT #3 CHAVES, NM

STATE OF NEW MEXICO DEVIATION REPORT

422	1	
830	1 1/2	
1,141	3/4	
1,621	1	
2,104	3/4	
2,614	1	
3,102	1	
3,643	1/4	
4,102	1	RECEIVED
4,510	1	MAY O C 2005
5,192	1	MAY 0 6 2005
5,636	1	eleb:Ahtesia
6.335	1	. **

in the state of th

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me April 20, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

Notary Public for Midland County, Texas My Commission Expires: 8/23/07



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007