

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
Other: RECOMPLETION

2. Name of Operator
Yates Petroleum Corporation

3. Address
105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (include area code)
505-748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 1980'FNL & 810'FWL (Unit E, SWNW)
At top prod. interval reported below Same as above
At total depth Same as above

5. Lease Serial No.
NM-43522

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Azotea AJZ Federal #1

9. API Well No.
30-015-26887

10. Field and Pool, or Exploratory
Undes. Robina Draw Atoka

11. Sec., T., R., M., on Block and Survey or Area
Section 9-T23S-R24E

12. County or Parish
Eddy

13. State
New Mexico

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14. Date Spudded
RC 3/8/05

15. Date T.D. Reached
NA

16. Date Completed
4/14/05
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4143'GL

18. Total Depth: MD 10,920'
TVD NA

19. Plug Back T.D.: MD 10,360'
TVD NA

20. Depth Bridge Plug Set: MD 10,466' & 10,360'
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NA

22. Was Well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | State Cementer Depth | No. of Skis & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| | | | | | | | | | |

REFER TO ORIGINAL COMPLETION

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 9797' | 9797' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom |
|-----------|-------|--------|
| A) Atoka | 9949' | 9954' |
| B) | | |
| C) | | |
| D) | | |

26. Perforation Record

| Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|------|-----------|--------------|
| 10,411'-10,434' | | 144 | Under CIBP |
| 9949'-9954' | | 36 | Producing |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|-----------------|--|
| 10,411'-10,434' | Acidize w/1000g 7-1/2% MSA with 63,000 SCF/N2 |
| 9949'-9954' | Acidize w/500g 7-1/2% IC HCL w/40 ball sealers |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 4/15/05 | 4/23/05 | 24 | ⇒ | 0 | 67 | 0 | NA | NA | Flowing |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. Packer | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 5/64" | 500 psi | | ⇒ | 0 | 67 | 0 | NA | Producing | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ⇒ | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | ⇒ | | | | | | |

ACCEPTED FOR RECORD

JUN 1 2005

LES BABYAK
PETROLEUM ENGINEER

| 28b. Production - Interval C | | | | | | | | | |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ⇒ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate ⇒ | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

| 28c. Production - Interval D | | | | | | | | | |
|------------------------------|----------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ⇒ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate ⇒ | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| and Reference: | | | | | |
|----------------|-----|--------|-----------------------------|------------------------------|------------|
| Formation | Top | Bottom | Description, Contents, etc. | Name | Top |
| | | | | | Meas Depth |
| | | | | REFER TO ORIGINAL COMPLETION | |

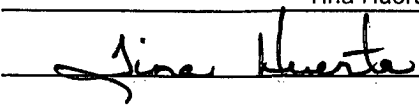
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date May 20, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.