

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

RECEIVED

MAY 23 2005

WELL API NO. 30-015-33789	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State "16-4"	
8. Well Number 1	
9. OGRID Number 25706	
10. Pool name or Wildcat Rocky Arroyo (Morrow Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address of Operator
Six Desta Drive, Ste. 3000
Midland, TX 79705

4. Well Location
Unit Letter D : 660 feet from the north line and 660 feet from the west line
Section 16 Township 22S Range 22E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4351'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Ongoing completion operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/12/05 Move in & RU Pool WS; SITP 1450#; open & bled dwn; NU BOP; PU tbg. & TIH; CHC w/FW; pmp 2000 gals. 20% NEFE; POOH w/32 jts. Tbg.; pmp 20 BW to clear csg.; SDFN

04/13/05 SITP 150#; bled dwn; POOH w/tbg.; WO frac valve; SDFN

04/14/05 RU BJ & frac w/101,262 gals. slick wtr w/1755# 40/70 white sand; flush to top perf; RD BJ; @ 8 pm open well on 12/64" 4200#; @ 9 pm chg chk to 16/64" 3650#; @ 4 am chg chk to 20/64" 300#; flow to test tank

04/15-18/05 Flow test well; RD swab unit; SWI

04/22/05 SITP 800#; bled dwn; RU Pool WS; kill well; CHC w/220 bbls. 4% powdered KCl w/1 gal./1000 gals of Inflo-150 completion fluid; SDFN

4/23/05 SICP 150#; bled to pits; RU EM Hobbs & RIH w/5-1/2" GR to 9300'; POOH; RIH w/5-1/2" CIBP & 3-1/8" guns, set CIBP @ 9280'; perf 4 jspf @ 9090'-98' & 9122'-26'; POOH; RIH w/dump bailer & dump 20' cmt on top of CIBP; RIH w/tbg & pkr & set pkr @ 9020'; PU & TIH w/SA & 2-7/8" tbg; SDFN

4/24/05 Fin testing IH w/tbg., space out; pressure up to 2500# on csg. (ok); pressure up to 1400# on pump out plug, burst; swab dwn to 8500'; RD swab & SDFN

4/25/05 SITP 975#; RU BJ & treat w/1500 gals. 7-1/2% NEFE w/1000 gals. methanol & 540 cscf of N2 & 30 ball sealers, some ball action, flush to btm perf; RD BJ; open well on 14/64 @ 2200#, flow 2 hrs;

4/26/05 SITP 1050#; RU SJ & RIH w/sapphire gauge on SL: ran static gradient test; RD SJ; open well to pit, well died; RU & swab, dry after 7 runs; SDFN

4/29/05 RU BJ & frac w/9787 gals 35# binary, 70 quality foam w/30,580# 18/40 versa prop, flush w/35# binary; RD BJ; RU testers & flow back overnight

4/30 to 5/5/05 Flowing to test tank; SWI

5/18/05 MIRU SJ, run BH gauge & ck press; POOH; RD SJ; set temp plug @ 9046'; POOH RD; PO: prep to come up hole to test upper Morrow

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Betsy Luna TITLE Engineering Technician DATE 05-19-05
Betsy Luna

Type or print name _____ E-mail address: _____ Telephone No. 432-682-6324
For State Use Only

APPROVED BY: _____ TITLE _____ DATE MAY 24 2005
Conditions of Approval (if any): **FOR RECORDS ONLY**