Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-32968 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			(FEDERAL) NMLC-029420A
SUNDRY NO	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL			Skelly Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	DECEIVED	8. Well Number 949
2. Name of Operator		RECEIVED	9. OGRID Number
	Chevron USA Inc.	JUN 1 4 2005	013837
3. Address of Operator	ox 960 Artesia, NM 88211-09	ADDD: MATERIA	I 0. Pool name or Wildcat Fren Paddock
4. Well Location)X 900 Artesia, NW 88211-09	One represent the testing that	Fren Paddock
Unit Letter N	feet from the Sou	th line and 165	feet from the West line
Section 15	Township 17S	Range 31E	NMPM County Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3855' GR			
Pit or Below-grade Tank Application or Closure Pit type Drilling Depth Groundwater 116' Distance from nearest fresh water well miles Distance from nearest surface water 1000'			
12			
The Line I meants.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	ILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: Pit Closure		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Mack Energy Corporation proposes to close Drilling pit as follows:			
1. Remove fluids from pit.			
			12 mil liner, the contents will be stirred and
stiffened with earthen material at			
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines 4. Cover with a minimum 3' of native soil.			
5. Contour pit to prevent erosion and ponding of rainwater.			
	in ponding of family area.		
		T	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jeny h	Sherrell TIT	LE Production Clerk	DATE 6/14/2005
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288			
For State Use OnI			
APPROVED BY: DATE DATE DATE DATE DATE DATE DATE DATE			
Conditions of Approval (if any):			
the Control of the Co			