<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

office

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

	r below-grade tank Closure of a pit or below-grad	
Operator: Clayton Williams Energy, Inc. Telephone: 432-682-6324	4 e-mail address:	
Address: Six Desta Drive, Suite 3000 Midland, Texas 79705	· · · · · · · · · · · · · · · · · · ·	<del></del>
Facility or well name: Phillips-19-Federal #4 API# 30-015-33502	U/L or Otr/Otr B Sec 19 T 17S R 29	DE
•	NAD: 1927 ☐ 1983 ☐	-
Surface Owner: Federal X State Private Indian	1715. 1727 🗀 1765 🗀	RECEIVED
Pit	Below-grade tank	
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	JUN 1 3 2005
Workover Emergency	Construction material:	OOD-AHTERIA
Lined X Unlined [	Double-walled, with leak detection? Yes  If not, explain why not.	
Liner type: Synthetic X Thickness 12/20 mil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	( 0 points) X
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) X
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
inigation carais, ditoles, and perennial and epitenicial watercourses.)	1000 feet or more	( 0 points) X
	Ranking Score (Total Points)	0 Points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit? your are burying in place) onsite X  offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No  (5) Attach soil sample results and a diagram of sample locations and excava	Yes I f yes, show depth below ground surface	d description of remedial action taken including
Amendment to previous C-144. Per telephone conversation with Tim Gu	mm on 6-8-05.	
Additional comments: Work plan for closure drilling pit. Pit contents wil	l be mixed with earthen material to stiffen the pit cont	ents. Encapsulation trench will be constructed
and lined with a 12 mil synthetic liner. Pit contents will be placed in a line	ed trench. A 20 mil synthetic liner will then be placed	over the pit contents with a 3' over lap of the
under lying pit area. The capping liner will then have a min. of 3' of top s	oil placed on top. A 48 hour notice will be provided t	o the Oil Conservation Division before pit
closure actions are begun.		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that tes ☐, a general permit ☐, or an (attached) alterna	he above-described pit or below-grade tank tive OCD-approved plan .
Date:02-21-05		)
	Signature	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve to regulations:	the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
THIS FORM CA	NNOT BE	
Approval: DDOCESSED DU	JE TO LACK	
Printed Name/Title OF INFORMAT	ION. PLEASE	Date:
CEF HICHLIGH	TED AKEA	
AND/OR NOTE	D PROBLEM.	