District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

JUN 3 0 2005

June 1, 2004

1220 South St. Francis Dr. office Santa Fe, NM 87505

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	rade Tank Registration or Closure nk covered by a "general plan"? Yes X No	
Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X		
Operator: Yates Petroleum Corporation Telephone: 505-748 4500 e-mai	il address: mikes@ypc.com	
Address: 105 South 4 th Street, Artesia, N.M. 88210		
Facility or well name: <u>Leanin L Federal Unit 1</u> API #: <u>30-005-63738</u> U/L or		
County: Chaves Latitude 33.02485 Longitude	<u>104.04362</u> NAD: 1927 ☐ 1983 X	
Surface Owner: Federal X State Private Indian		
Pit	Below-grade tank	
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	
Work over Emergency	Construction material:	RECEIVED
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not. JUN 2 7 2005	
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume 12,000 bbl		OCU-ANTEOIN
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) XXXX
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) XXXX
	140	(o points) XXXXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) XXXX
-	Ranking Score (Total Points)	0 POINTS
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If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are		
burying in place) onsite X offsite If offsite, name of facility NA		
(4) Groundwater encountered: No Tyes Tyes, show depth below ground surface ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Closure work plan for drilling pit. The drilling pit conte	ents will be mixed to stiffen the pit contents. Encapsulation	trench will be excavated and lined with a 12 mil.
Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with		
a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48		
hour notice will be provided to the Oil Conservation Division before pit closure actions begin.		
Pit Closure actions to begin by NA. Ending date NA		
Fit Closure actions to begin by NA. Enumg date NA		
		THE WAY TO SEE THE SECOND SECO
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I ten ther certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X, or an (attached) alternative CCD-approved plan .		
been/will be constructed or closed according to NMOCD guidelines 山, a g	general permit X, or all (attached alternative D-ap)	proved pian ∐.
Date: 06/23/2005		
	Signature A	
Your certification and NMOCD approval of this application/closure does not re		or tank contaminate ground water or otherwise

endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature