

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
N.M. Oil Cons. DIV-DIST 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
NMLC029338A

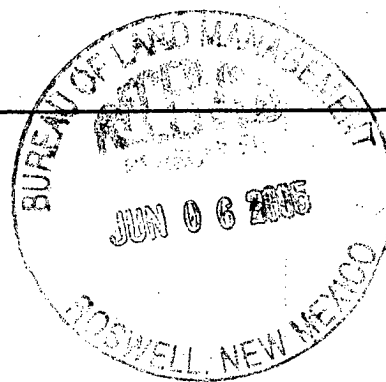
WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		RECEIVED JUN 14 2005 OOD-ARTESIA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR BURNETT OIL CO., INC. 817/332-5108				8. FARM OR LEASE NAME GISSLER A	
3. ADDRESS OF OPERATOR BURNETT PLAZZA- SUITE 1500 801 CHERRY STREET- UNIT #9 FORT WORTH, TEXAS 76102-6881				9. WELL NO. 25 (API 30-015-34021) SI	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT N, 330' FSL, 2230' FWL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE				10. FIELD AND POOL, OR WILDCAT LOCO HILLS PADDOCK	
		14. PERMIT NO. 3160-3		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC 14, T17S, R30E	
		DATE ISSUED 3/21/2005		12. COUNTY OR PARISH EDDY	
				13. STATE N.M.	
15. DATE SPUDDED 4/12/2005	16. DATE T.D. REACHED 4/29/2005	17. DATE COMPL. (Ready to prod.) 5/17/2005	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3689'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5298'	21. PLUG, BACK T.D., MD & TVD 5298'	22. IF MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4573'-4884' CEDAR LAKE YESO(LOCO HILLS PADDOCK)				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9-5/8"		32.30#	375'	14-7/8"	200 sks Thixotropic & 450 sks 3% Class C Neat plus
7"		23#	5298'	8-3/4"	122 sks ready mix
					2095 sks 50/50 Poz mix & class C &
					250 Class C in Two Stages
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-7/8"
					DEPTH SET (MD) 4935'
					PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 4573'- 4884' Total 13 holes @ 2 SPF.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				4573'-4884'	Acidize w/38154 gals 20% HCL acid
				4573'-4884'	Acidize w/52469 gals WFG-R
				4573'-4884'	4830 gals 15% acid
33.* PRODUCTION					
DATE FIRST PRODUCTION 5/17/2005		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/23/2005	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 154	GAS—MCF. 139
					WATER—BBL. 538
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
					0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO FRONTIER, INC. THROUGH GISSLER A2 TANK BATTERY.				TEST WITNESSED BY LES BABYAK PETROLEUM ENGINEER	
35. LIST OF ATTACHMENTS DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Shelley Landwehr</i>		TITLE PETROLEUM ENGINEER		DATE June 2, 2005	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
				TRUE VERT. DEPTH
				ALLUVIUM ANHYDRITE SALT BASE SALT SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES YESO
				SURFACE 210' 420' 1158' 1604' 2222' 2630' 2980' 4470'



WELL NAME AND NUMBER Gissler "A" No. 25

LOCATION 330' FSL & 2230' FNL, Section 14, T17S, R30E, Eddy County NM

OPERATOR Burnett Oil Company, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

1/4° 382'

1/2° 3996'

3/4° 502

1/2° 4503'

1/2° 999'

1/2° 5043'

3/4° 1508'

1/4° 2013'

3/4° 2490'

1/4° 3038'

1/4° 3520'

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 4<sup>th</sup> day of May,  
2005.

Carlene Martin  
Notary Public

My Commission Expires: 10-08-08

Chaves New Mexico  
County State