

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface **B 660 FNL 1980 FEL**
At top prod. Interval reported below
At total Depth

RECEIVED

JUN 22 2005

ODD-ARTECIA

5. Lease Serial No. NMNM0405444	
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Lease Name and Well No. Todd 15 B Federal 2	
9. API Well No. 30-015-33104 S1	
10. Field and Pool, or Exploratory Ingle Wells - Delaware	
11. Sec. T., R., M., on Block and Survey or Area 15 23S 31E	
12. County or Parish	13. State NM
17. Elevations (DR, RKB, RT, GL)* 3417' GL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

14. Date Spudded **4/10/2005** 15. Date T.D. Reached **4/26/2005** 16. Date Completed **5/19/2005** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **8250'** 19. Plug Back T.D.: MD **8205'** 20. Depth Bridge Plug Set: MD **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PEX-AIT-CMR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	858'		698 sx CI C; circ 47 sx		0	
11"	8 5/8" J-55	32#	0	4310'		1300 sx CI C; circ 55 sx		0	
7 7/8"	5 1/2" J-55	17#	0	8250'		815 sx CI C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8010'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	8134'	8150'	8134-8150'		32	Producing
Delaware	6723'	6733'	6723-6733'		20	Producing

ACCEPTED FOR RECORD

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8134-8150'	Acidize w/ 1500 gals 7.5% Pentol. Frac w/120,000 # 16/30 Ottawa & RC sn.
6723-6733'	Acidize w/ 1000 gals 7.5% Pentol.

JUN 20 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/19/2005	6/6/2005	24	→	36	212	54			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	36	212	54	5,889		Producing

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	800
				Top of Salt	1100
				Base of Salt	3900
				Bell Canyon	4400
				Cherry Canyon	5600
				Brushy Canyon	7000
				Bone Spring Lime	8300

Additional remarks (include plugging procedure):

i/06/05 RU. RIH w/ gun and perforate from 8134-8150'; 32 holes.
 i/07/05 Acidize well w/ 1500 gals 7.5% Pentol acid.
 i/10/05 Frac w/ 120,000# 16/30 Ottawa & RC sn.
 i/11/05 MIRU. Perf'd upper zone 6723-6733'; 20 holes. RIH w/ RBP & set @ 7018'. Set pkr @ 6639'.
 i/12/05 Acidize 6723-6733' w/ 1000 gals 7.5% Pentol.
 i/14/05 RIH & POH w/ RBP & Pkr.
 i/19/05 RIH w/ pump & rods. Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/15/2005

8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

April 27, 2005

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Todd 15 "B" Fed #2
Section 15, T-23 S, R-31-E
Eddy County, New Mexico

Attention: Dave Ault

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

277' - 1/2°	3236' - 1 1/2°	5349' - 2 1/2°
516' - 1°	3708' - 1/4°	5819' - 1 3/4°
713' - 1 1/2°	4087' - 1°	6258' - 1 3/4°
833' - 2°	4267' - 1 1/4°	6723' - 2 3/4°
1328' - 1 1/2°	4440' - 2 1/2°	6839' - 2°
1800' - 1 3/4°	4690' - 4°	7312' - 1 1/2°
2292' - 1 3/4°	4783' - 3 1/4°	7790' - 2°
2765' - 2°	4875' - 2°	8023' - 2°
		8223' - 1°

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 27th day of April, 2005 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC