

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4520		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1200 FSL 1930 FWL Unit N Sec 24 T22S R25E		

5. Lease Serial No.	NM-NM96568
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Filaree 24 Federal 3
9. API Well No.	30-015-33618
10. Field and Pool, or Exploratory	Happy Valley (Morrow)
12. County or Parish	Eddy
13. State	NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12-1-2004 thru 12-8-2004 Built tank battery. Ditched and laid pipeline.

12-9-2004 thru 12-28-2004 RU completion tools. Ran bit and DCs on 2 7/8" tubing. Dried cement and DV tool at 8493' (press tested before and after). Finished in hole to 11,273' PBDT. Circ'd hole clean. Displaced casing with 2% KCl with methanol from PBDT to 7000'. TOH with work string.

Ran CBL on 12-10-2004; TOC at surface. Swabbed. TOH with work string. RU Baker Atlas.

Perf'd Morrow on 12-14-2004 as follows: 10,928'-10,940' at 1 SPF (with 12 holes); 10,870'-10,886' at 6 SPF (with 96 holes), 10,762'-10,774' at 6 SPF (with 72 holes), 10,748'- 10,750' at 6 SPF (with 12 holes); total 192 holes (0.42" EHD); had light blow after perforating. Ran packer, set at 10,704' on 337 jts tubing. RU BJ Srvs.

Acidized Morrow perfs 10,748-10,940' down tubing on 12-14-2004 with 3500 gals 7 1/2% HCl with methanol + 212 BS; ATP 3300 psi and AIR 7 BPM; ISIP 0 psi. Swabbed and flowed back load. TOH with tubing and packer.

Frac'd Morrow perfs 10,748-10,940' down casing on 12-17-2004 with 16,908 gals 70 DHSQ binary frac fluid + 31,000# 20/40 carbolite prop + 31,000# 20/40 sintered bauxite + 4490 gals 57 DHSQ binary flush; ATP 6085 psi and AIR 60 BPM; ISIP 3030 psi. Flowed load to frac tank. Ran gauge ring and tagged sand at 10,778'. Killed well several times while running 337 jts 2 7/8" tubing. Cleaned out sand to 11,277'. Circ'd hole clean. TOH with tubing. Ran gauge ring to 11,000'.

Ran CIBP; set at 10,918' over perfs 10,928-10,940'. New PBDT. TIH with 338 jts 2 7/8" 6.5# N-80 tubing, notched collar, seating nipple (set at 10,736'). ND BOP.

NU tree on 12-28-2004. RD completion tools. Swabbed and flow tested.

ACCEPTED FOR RECORD

JUN 14 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Name Candace R. Graham
Title Ops Tech / candi.graham@dmn.com

Date 6/10/2005

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____