

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Albuquerque, NM 88210

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM-NM96568			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260			3a. Phone No. (include area code) 405-552-4520			8. Lease Name and Well No. Filaree 24 Federal 3			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1200 FSL 1930 FWL At top prod. Interval reported below (same) At total Depth (same)						9. API Well No. 30-015-33618 SI			
14. Date Spudded 10/22/2004						15. Date T.D. Reached 11/14/2004		16. Date Completed 12/28/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD 11,350'		19. Plug Back T.D.: MD 10,918' CIBP		20. Depth Bridge Plug Set: MD 10918'		10. Field and Pool, or Exploratory Happy Valley (Morrow)			
TVI		TVI		TVI		11. Sec. T., R., M., on Block and Survey or Area Unit N Sec 24 T22S R25E			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, PEX- Hi-Res Laterolog Array & 3 Detector Litho Density Comp Neut/HNGS						12. County or Parish 13. State Eddy NM			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						17. Elevations (DR, RKB, RT, GL)* GL 3444', DF 3464', KB 3465'			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13 3/8"/H40	48	0	459'		433 sx Class C	see item 32	0'	
12.25"	9 5/8"/J55	36	0	2288'		580 sx Poz + 250 sx CI C	see item 32	0'	
8.75"	5 1/2"/P110	17	0	11,350'	8493'	3275 sx Poz	see item 32	0' CBL	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	10,736'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Morrow		10,675'	11,245'	10,748-10,886'		0.42"	180	open	
				10,928-10,940'		0.42"	12	closed	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
10,748-10,940'		3500 gals 7 1/2% HCl with methanol + 212 BS							
10,748-10,940'		16908 gals 70DHSQ binary + 31000# 20/40 carbolite + 31000# 20/40 bauxite + 4490 gals 57DHSQ binary flush							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/3/2005	1/14/2005		→		583	12			flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
18/64"	450		→		583	12	#DIV/0!	producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED

JUN 15 2005

OCD-AH/tean

ACCEPTED FOR RECORD

JUN 14 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates	288'
				Capitan	484'
				Delaware	2020'
				Bone Spring	4655'
				Wolfcamp	3810'
				Penn	8906'
				Strawn	9730'
				Atoka	10,063'
				Morrow	10,675'
				Mississippian	11,245'
				TD	11,350'

32. Additional remarks (include plugging procedure):

13 3/8" casing: 233 sx 35/65/6 Poz C at 12.8 ppg slurry (76 bbls) + 200 sx Class C at 14.8 ppg slurry (48 bbls)
 9 5/8" casing: 580 sx 35/65/6 Poz C at 12.7 ppg slurry (200 bbls) + 250 sx Class C at 14.8 ppg slurry (60 bbls)
 5 1/2" casing: 775 sx 15/61/11 Poz C + 2500 sx 64/40 Poz H at avg 13.55 ppg slurry (822 bbls) + H₂O/mud at 8.34 ppg slurry (282 bbls)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) **X** 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other - Deviation Survey **X**

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Candace R. Graham

405-235-3611 X4520
Title Operations Tech II / candi.graham@dvn.comSignature Candace R. Graham

Date 6/10/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: DEVON ENERGY PRODUCTION
WELL/LEASE: FILAREE 24 FED 3
COUNTY: EDDY, NM

074-0029

STATE OF NEW MEXICO
DEVIATION REPORT

220	3/4
459	3/4
935	1
1,431	1 1/2
1,929	3/4
2,241	1
2,719	3/4
3,218	1
3,748	3/4
4,245	3/4
4,750	1/2
5,288	1
5,757	1 1/4
6,289	1
6,851	1/2
7,351	1
7,851	1
8,351	1
8,851	1
9,302	1
9,802	1
10,293	1
10,707	1
11,328	1 1/2

By: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on December 3rd, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/2007

