

## N.M. Oil Cons. Div-Dist. 2

Form 3160-4  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM81616</b>	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>HB 10 FEDERAL 5</b>	
3a. Phone No. (include area code) <b>405-552-8198</b>		9. API Well No. <b>30-015-33836</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>B 810 FNL 1780 FEL</b> At top prod. Interval reported below  At total Depth		10. Field and Pool, or Exploratory <b>Cedar Canyon Bone Springs</b>	
14. Date Spudded <b>3/6/2005</b>		15. Date T.D. Reached <b>3/21/2005</b>	
16. Date Completed <b>4/13/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		11. Sec. T., R., M., on Block and Survey or Area <b>10 24S 29E</b>	
18. Total Depth: MD <b>8100'</b> TVD		19. Plug Back T.D.: MD <b>8054'</b> TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

RECEIVED

JUN 30 2005

OCD-ARTESIA

## PEX-AIT-CMR

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	419'		440 sx Cl C; circ 83 sx		0	
11"	9 5/8" J-55	40#	0	5438'		2650 sx Poz; circ 378 sx		0	
7 7/8"	5 1/2" J-55	15.5 & 17	0	8100'		1275 sx Cl C; circ 95 sx			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7999'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	7927'	7940'	7927-7940'		26	Producing

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7870'	spotted w/ 1500 gals 10% acid
7927-7940'	Frac w/ 39,500 gals Spectra Star 2600 + 98,000# 100% white sand & 24,000# SB excel 16/30 sn

## 8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/13/2005	4/24/2005	24	→	52	203	52			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	52	203	52	3,904		Producing

## 8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware Sd	2,210'
				Manzanita	3,060'
				Bone Spring Lm	5,500'
				Base Leonard	9,000'
				Strawn Lm	10,530'
				Atoka	10,950'
				Morrow Clastics	11,630'
				Lower Morrow	11,970'

Additional remarks (include plugging procedure):

1/01/05 RU. Drilled out DV tool.  
 1/02/05 Spotted 1500 gals 10% acid @ 7870'.  
 1/03/05 TIH w/ csg guns and perforate 7927-7940'; 26 holes.  
 1/04/05 Frac w/ 39,500 gals Spectra Star 2600 + 98,000 # 100% white sand + 24,000 # SB Excel 16/30 sn.  
 1/08/05 Swabbed well.  
 1/13/05 Turned over to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Novella Adams

Title

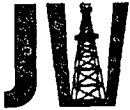
Sr. Staff Engineering Technician

Signature

Date

6/7/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

March 22, 2005

Devon Energy Production Company, LP  
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102

Re: Hashbrown 10 Fed #5  
Section 10, T-24-S, R-29-E  
Eddy County, New Mexico

Attention: Dave Ault

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

175' - 1/2°	2355' - 1/2°	3805' - 3/4°	7044' - 3/4°
386' - 1/2°	2511' - 3/4°	4277' - 1°	7511' - 1/2°
591' - 1 1/2°	2799' - 2 1/4°	4755' - 1 1/2°	7978' - 3/4°
1070' - 1 3/4°	2886' - 2 1/4°	5160' - 1 3/4°	8084' - 1°
1511' - 2°	3013' - 2 1/2°	5631' - 2°	
1667' - 1 1/2°	3111' - 2 1/2°	6102' - 1 3/4°	
2136' - 2°	3395' - 2 1/4°	6573' - 1 3/4°	

Sincerely,

Jerry W. Wilbanks  
President

STATE OF NEW MEXICO)

COUNTY OF CHAVES )

The foregoing was acknowledged before me this 22<sup>nd</sup> day of March, 2005 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2007

Virginia L Long  
NOTARY PUBLIC