

**Submit to Appropriate District Office**  
**5 Copies**

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		<sup>2</sup> OGRID Number 14049
		<sup>3</sup> Reason for Filing Code/ Effective Date R/C EFFECTIVE 4/4/05
<sup>4</sup> API Number 30 - 015-33473	<sup>5</sup> Pool Name RED LAKE; QUEEN GRAYBURG SAN ANDRES	<sup>6</sup> Pool Code 51300
<sup>7</sup> Property Code 29793	<sup>8</sup> Property Name AAO FEDERAL	<sup>9</sup> Well Number 7

## II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	1	18S	27E		1750	NORTH	1650	EAST	EDDY

<sup>11</sup> Bottom Hole Location

Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 4/5/05	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
209700	BP AMERICA PROD CO. 521 SOUTH BOSTON TULSA, OK 74103	2833064	O	TANK BATTERY - AAO FEDERAL # 2-1-T18S-R27E
1009	ARCO PO BOX 1610 MIDLAND, TX 79702-161	2833065	G	SAME
				RECEIVED
				APR 21 2005
				ODD-ANTENNA

#### IV. Produced Water

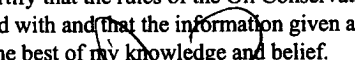
<sup>23</sup> POD 2833066	<sup>24</sup> POD ULSTR Location and Description SAME
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## V. Well Completion Data

V. Well Completion Data					30 DHC, MC 3443	
25 Spud Date	26 Ready Date	27 TD	28 PBD	29 Perforations	DHC APPLIED FOR 3/15/05	
10/22/04	4/4/05	4100'	3400'	2133'-3296'		
EXISTING <sup>31</sup> Hole Size		32 Casing & Tubing Size	33 Depth Set		34 Sacks Cement	
12 1/4"		8 5/8"	377'		300 SX, CIRC	
7 7/8"		5 1/2"	4095'		1025 SX, CIRC	
		2 7/8"	3357'			

## VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
4/5/05	4/5/05	4/6/05	24 HRS		
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
	20	102	38		P

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: DIANA J. BRIGGS		Approved by: <b>TIM W. GUM</b>	
Title: PRODUCTION ANALYST		Title: DISTRICT II SUPERVISOR	
E-mail Address: PRODUCTION@MARBOB.COM		Approval Date: <b>APR 21 2005</b>	
Date: 4/19/05	Phone: (505) 748-3303		