

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.M. Oil Cons. Div.
1301 W. Grand Avenue
Alameda, NM 88210

5. Lease Serial No. NM-1472
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 34375
8. Well Name and No. Pierce Crossing 35 Fed Com #1
9. API Well No. 30-015-33688
10. Field and Pool, or Exploratory Area Owen Mesa Atoka 82370
11. County or Parish, State Eddy Co NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator Mewbourne Oil Company 14744
3a. Address PO Box 5270 Hobbs, NM 88240
3b. Phone No. (include area code) 505-393-5905
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
1400' FNL & 660' FEL, Sec 35-T24S-R29E Unit Letter H

RECEIVED
JUN 07 2005
ODD-ARTEDIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Cement, Ran Temp Survey and Test Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/16/05...TD'ed 8 3/4" hole @ 10490'. Ran 10490' 7" 26# HCP110 LT&C csg. Cemented 1st stage with 400 sks BJ Lite H with additives. Mixed @ 12.5 #/g w/ 1.95 yd. Tail with 550 sks Class H with additives. Mixed @ 15.1 #/g w/ 1.28 yd. Open DV Tool. Circulate 6 hour. Cement 2nd stage with 700 sks BJ Lite H with additives. Mixed @ 12.5 #/g w/ 1.95 yd. Tail with 200 sks Class H neat. Mixed @ 15.6 #/g w/ 1.18 yd. Closed DV tool. Did not circulate. Ran Temp survey. TOC at 2740'. WOC 18 hrs. Drilled out DV Tool. Test BOPE to 5000# and annular to 2500#. At 9:15 pm on 05/17/05, test 7" casing to 1500# for 30 minutes, held OK. Charts and schematic attached. Drilled out with 6 1/8" bit.

ACCEPTED FOR RECORD

JUN - 6 2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristi Green

Title Hobbs Regulatory

Signature

Kristi Green

Date 05/27/05

LES BABYAK
PETROLEUM ENGINEER

Approved by (Signature)

Name
(Printed/Typed)

Title

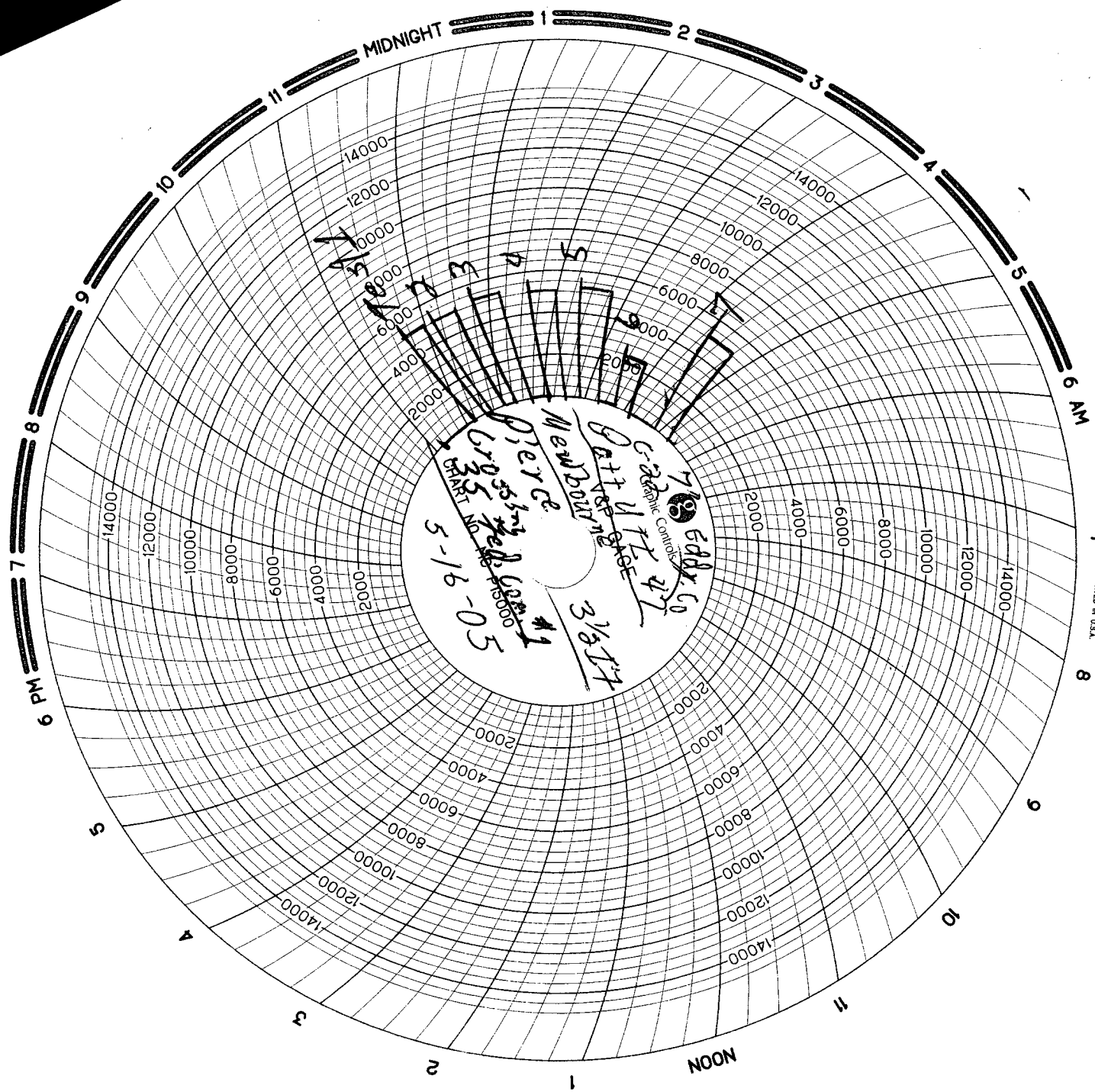
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)



MAN WELDING SERVICES, INC

Company Mewbourne Date 5-16-05
Lease Pierce Crossing ^{Com #1} Fed County Eddy
Drilling Contractor Datt. UTL #47 Plug & Drill Pipe Size 7"6-22 / 3 1/2 I7

Accumulator Function Test - OO&GO#2

To Check - **USABLE FLUID IN THE NITROGEN BOTTLES** (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 1500 psi. **Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - **PRECHARGE ON BOTTLES OR SPHERICAL** (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. **(gauge needle will drop at the lowest bottle pressure)**
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. **Record pressure drop** 1000 psi. **Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - **THE CAPACITY OF THE ACCUMULATOR PUMPS** (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable} S.G.B.
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 1:46. **Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

1.1.11
Valve

15

10

5

60 0

TESTED BY *Donald Stange*

55

WITNESSED BY
OTHER

DATE TESTED
PRESSURE

SERIAL NO. *10001*

DATE TESTED
PRESSURE

50



DATE *05-09-05*

GC CXC 784

40

45

Part
Valve

Leonard George

DATE TESTED 4-29-05
PRESSURE 10000
SERIAL No. 44926
3427F

50

45

40

35

30

5

60 0



KNIGHT
OIL TOOLS • FISHING SERVICES • WELL SERVICES • MANUFACTURING

DATE 4-29-05
GC CCC 784

Lower
Kelly
Valve

