

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-5
(September 2001)

Artesia NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-81218

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BRANNIGAN ANF FED. #3

9. API Well No.
30-015-26101

10. Field and Pool, or Exploratory Area
INDIAN BASIN UPPER PENN

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)
2,410' FNL & 2,310' FEL SECTION 6-T22S-R24E UNIT G

RECEIVED

JUN 22 2005

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Extend</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TA Status</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to extend the Temporarily Abandon status of this well in order to fully evaluate the well for workover and/or recompletion potential. This well could also be a deepening candidate.

NOTE: Mechanical Integrity Test done on 6/5/02.

DENIED

See attached remarks.

14. I hereby certify that the foregoing is true and correct

Name: (Printed/Typed)
Su'Ann Rogers

Title
Regulatory Compliance Tech.

Signature: *Su'Ann Rogers*

Date
June 13, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: *A. (ORIG. SGD.) ALEXIS C. SWOBODA*

Title: **PETROLEUM ENGINEER**

Date: **JUN 20 2005**

Office: **RFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1702, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AA

Yates Petroleum Corporation
Brannigan ANF Federal #3
2410' FNL, 2310' FEL
Section 6, T22S R24E

Ref: NOI dated June 13, 2005
Extend TA status

Well was drilled in 1989. Casing set as follows:

13-3/8" @ 450', cement circulated.
8-5/8" @ 2347', cement circulated.
5-1/2" @ 7596' w/200 sx.

Upper Penn tested, open hole from 7597-7788'. No completion report filed. Well has never produced.

CIBP set @ 7546', April 1992. Casing tested and well TA for over 13 years, more than enough time has elapsed to evaluate the future of this wellbore and make a recommendation.

Request is denied.

Alexis C. Swoboda, P.E
Roswell Field Office.
6/20/2005