

Appropriate District Office Lease - 6 copies Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33335 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-4100
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Jacque AQJ State						
2. Name of Operator Yates Petroleum Corporation	8. Well No. 7						
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Lost Tank Delaware, West						
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>21S</u> Range <u>31E</u> NMPM <u>Eddy</u> County							
10. Date Spudded RH 3/1/05 RT 3/3/05	11. Date T.D. Reached 3/12/05	12. Date Compl. (Ready to Prod.) 5/25/05	13. Elevations (DF& RKB, RT, GR, etc.) 3472'GR 3490'KB	14. Elev. Casinghead			
15. Total Depth 8332'	16. Plug Back T.D. 8289'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-8332'	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 6306'-8030' Delaware			20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	Conductor	40'					
13-3/8"	48#	853'	17-1/2"	700 sx (circ)			
8-5/8"	32#	4100'	11"	1375 sx (circ)			
5-1/2"	15.5# & 17#	8332'	7-7/8"	1200 sx (circ)			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7884'	
26. Perforation record (interval, size, and number) 7838'-7850' (13) 6736'-6748' (13) 7192'-7196' (5) 7990'-7996' (7) 6906'-6912' (4) 7318'-7324' (7) 8026'-8030' (5) 6306'-6310' (5) 7706'-7714' (9) 7492'-7520' (18) 6506'-6520' (15)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET			
28. PRODUCTION							
Date First Production 5/26/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/8/05	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 67	Oil - Bbl 67	Gas - MCF 45	Water - Bbl. 299	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate 67	Oil - Bbl. 67	Gas - MCF 45	Water - Bbl. 299	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Steve	
30. List Attachments Logs and Deviation Survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>June 29, 2005</u> E-mail Address <u>tinah@ypcnm.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	855'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3820'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Siluro-Ordovician	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		Rustler 552'	T. Morrison	
T. Tubb		Bell Canyon 4202'	T. Todilto	
T. Drinkard		Cherry Canyon 5226'	T. Entrada	
T. Abo		Livingston Ridge 6786'	T. Wingate	
T. Wolfcamp		Brushy Canyon 6896'	T. Chinle	
T. Wolfcamp B Zone		Bone Spring 8056'	T. Permian	
T. Cisco		T. Pre-Cambrian	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Jacque AQJ State #7
Section 34-T21S-R31E
Eddy County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

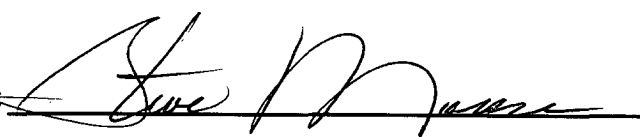
<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
7838'-8030'	Frac w/x-linked gel water frac. Pumped 1500g 7-1/2% IC HCL ahead of frac. Pumped 905 bbls fluid, 70,000# 20/40 Ottawa and Super LC sand
7492'-7520'	Frac w/x-linked gel water. Pumped 2000g 7-1/2% IC HCL ahead of frac. Pumped 838 bbls fluid, 82,400# 20/40 Ottawa and Super LC sand
6736'-6912'	Frac w/Liteprop produced water, 24,000# Liteprop 125 14/30, 5000# 16/30 Super LC. Pumped 2000g acid ahead of frac
6306'-6520'	Frac w/Liteprop 125, 14/30 sand and 5000# Super LC. Pumped 2000g 7-1/2% IC HCL ahead of frac
7706'-7714'	Acidize w/500g 7-1/2% IC HCL
7318'-7324'	Acidize w/400g 7-1/2% IC HCL
7192'-7196'	Acidize w/400g 7-1/2% IC HCL

OPERATOR YATES PETROLEUM
WELL/LEASE JACQUE AQJ ST #7
COUNTY EDDY, NM

076-0072

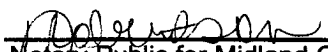
STATE OF NEW MEXICO
DEVIATION REPORT

241	0.25	3,023	0.79
480	1.00	3,118	0.44
725	0.75	3,210	0.79
853	0.50	3,304	0.88
929	1.14	3,397	0.62
960	1.23	3,460	1.06
1,023	0.70	3,556	0.70
1,085	0.79	3,699	0.40
1,148	0.62	3,743	0.79
1,399	0.70	3,869	0.70
1,523	0.62	3,931	0.70
1,650	0.26	3,994	0.35
1,776	0.26	4,050	0.35
1,902	0.53	4,330	0.75
2,025	0.88	4,836	1.50
2,056	1.14	5,086	2.00
2,117	0.88	5,300	1.75
2,366	0.79	5,586	1.00
2,181	0.62	6,058	1.00
2,244	0.70	6,528	1.00
2,305	1.06	7,030	2.00
2,461	0.44	7,282	0.50
2,554	0.53	7,877	1.25
2,649	0.70	8,300	1.25
2,711	0.88		
2,773	0.70		
2,836	0.97		
2,931	1.53		

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me March 28, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

