Form C-104 Revised June 10, 2003

and Avenue, Artesia, NM 88210

0 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

¹ Operator n	I.	<u> REQUI</u>	<u>est fo</u>	R ALL	<u>.OV</u>	<u>VABLE</u>	AND AU	THO	RIZA	TION	<u> ТОТ</u>	<u>RANSI</u>	PORT	
Yates Petrol						OG	RID Num	ber 025575						
105 South Fo Artesia, NM		³ Reason for Fi				ling Code/ Effective Date								
⁴ API N						⁵ Pool N	ame				T:	NW 6	Pool Code	
30-015-33395 Burton I							at Morrow				73280			
7 Proper			⁸ Property Name Lake Shore XH Federal Com							⁹ Well Number				
II. 10 Su		ocation		. L	ake :	Shore XH I	Federal Cor	<u>n</u>					2	
Ul or lot no.	Section	Township	Range	Lot.Idn	Fee	t from the	North/Sou	th Line	Feet fr	om the	East/V	Vest line	County	
Lot 2	11	218	26E			2100	Nort	h	22	71	W	/est	Eddy	
		ole Locatio			T =								1	
UL or lot no.	Section 11	Township 21S	Range Lot Idn 26E		Feet from the 896		North/South line North		Feet from the 988		East/West line East		County Eddy	
12 Lse Code		ucing Method		14 Gas Connection					C-129 Effective D				<u> </u>	
C.I.D.)		Code	Date 2/24/0:		C-129 Peri		nit Number		129 Effective Da		nte 17 C-129 Expiration Date		29 Expiration Date	
III Oil a	and Co	F s Transpor		1/05	<u> </u>					······································				
18 Transpor			nsporter l	Name		²⁰ P	POD	²¹ O/	'G		²² PO	D ULSTI	R Location	
OGRID	OGRID		and Address								and Description			
232523			sion Petroleum Carriers, Inc. P. O. Box 87788			О				L	ot 2 of	t 2 of Section 11-T21S-R26E		
			Place Stat											
025561		Yates Petr			1			G		L	ot 2 of	Section 1	1-T21S-R26E	
V25501	1000	105 Sou	th Fourth	Street	•					~	00 2 01	Decitor 1		
		Artes	ia, NM 8 ———	8210 ———									RECEIVED	
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							71					Q	QD:MHTESIM	
IV. Proc	luced V	Vater	··· ·			962e	36615 - 2 <u>432</u> 8.51			w. 				
²³ POD				· · ·			Lot 2 of S	action 1	1_T21S	D26F				
							Lot 2 of 5	——		-1(2012				
	C												· manufacture.	
V. Well	Compi	etion Data	Doto		27 T		28 DD	TD.	29	Dorforation	one		30 DHC MC	
V. Well 25 Spud Da RH 8/12/0	ate	etion Data ²⁶ Ready 2/23/0			²⁷ T 11,91		²⁸ PB ⁷ 11,42		29 11	Perforation, 308'-11,3	ons 388']	³⁰ DHC, MC	
²⁵ Spud Da RH 8/12/0 RT 8/18/0	ate 04 04	²⁶ Ready)5		11,91	10'	11,42	20'	11,	Perforation,308'-11,3	ons 388'	34 Sacl		
²⁵ Spud Da RH 8/12/0 RT 8/18/0	ate 04	²⁶ Ready)5	g & Tubir	11,91	10'	11,42	0' Depth S	11,	Perforation,308'-11,3	ons 388'		ks Cement	
²⁵ Spud Da RH 8/12/0 RT 8/18/0	ate 04 04	²⁶ Ready)5		11,91	10'	11,42	20'	11,	Perforation, 308'-11,2	ons 388'			
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