District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Revised June 10, 200

Submit to Appropriate District Office

District III 1000 Rio Brazos	DA Ast	ec NIM 87410					on Divisio						5 Copies	
District IV	Nu., A20	cc, (4WI 67410					Francis D	r.					•	
1220 S. St. Franc	is Dr., Sa	•				ta Fe, NN							AMENDED REPORT	
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105 South Fo Artesia, NM	-	reet	EED 1:	2005			<sup>3</sup> Reason for Filing Code/ Effective Date NW						ctive Date	
Artesia, NM 88210 FEB 1 4 2005  4 API Number 30-005-63641 SCB-APTESIA Foor Ranch														
30-005		۶ ا	OCD-AF	ITESIA	Foor	Ranch Pro	Pre-Permian				76730			
7 Proper	tv Code					8 Property	ty Name				<sup>9</sup> Well Number			
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II. 10 Su	rface I	ocation												
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<sup>11</sup> Bo	ttom F	Hole Locat	ion											
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			Artesia, NM 88210											
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