

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Appropriate District Office  
Please use - 6 copies  
Please use - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 West Grand, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30 005 63643

5. Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P.O. Box 2014 Roswell, New Mexico 88202-2014

505-623-4735

7. Lease Name or Unit Agreement Name  
Tanner Fee Com #1

8. Well No.  
#1

9. Pool name or Wildcat  
West Pecos ABO Slope

RECEIVED

FEB 22 2005

ARTESIA

4. Well Location

Unit Letter \_\_\_\_\_ E: 2310 Feet From The North \_\_\_\_\_ Line and 660 Feet From The West \_\_\_\_\_ Line

Section 35 Township 6S Range 22E NMPM CHAVES County

10. Date Spudded 6/23/04	11. Date T.D. Reached 7/2/04	12. Date Compl. (Ready to Prod.) 12/10/04	13. Elevations (DF& RKB, RT, GR, etc.) 4155'	14. Elev. Casinghead
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15. Total Depth 3230'	16. Plug Back T.D. 3230'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run GR	21. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 K 55	1020'	12 1/4	200 sks Class C 480 sks FCI LITE C	✓
5 1/2	15.5 K 55	3230'	7 7/8	300 sks Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		2450

26. Perforation record (interval, size, and number)  
8/10/04  
Zone A 2733 to 2738  
Zone A 2753 to 2760  
Zone B 2783 to 2786  
Zone B 2801 to 2803

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
2733' to 2738'      16,017 scf nitrogen  
2753' to 2760'      CO2 134.13 tons  
2783' to 2786'      200 gal 10% HCL  
2801' to 2803'

28. PRODUCTION

Date First Production 12/10/04		Production Method (Flowing, gas lift, pumping - Size and type) pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 12/10/04	Hours Tested 4	Choke Size 10/64	Prod'n For Test Period 136 MCF	Oil - Bbl 0	Gas - MCF 136	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 195	Calculated 24-Hour Rate 816 MCF	Oil - Bbl. N/A	Gas - MCF 816	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD      Test Witnessed By Jim Robinson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

*Tammy Grube*  
Revised 2/11/08

Printed

Name Tammy Grube

Title Production Analyst

Date 12/13/04

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. _____	T. Atoka_____	T. Pictured Cliffs_____	T. Penn. "D"_____
Salt <u>2659'</u> _____			
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. _____
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb <u>2372'</u> _____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo <u>2600'</u> _____	T. <u>YESO – 876'</u> _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. <u>TD – 3200'</u> _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology