

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20386
5. Indicate Type of Lease FEDERAL STATE LEASE OTHER
6. State Oil & Gas Lease No.
FEDERAL LEASE NO. NMLC028793C
7. Lease Name or Unit Agreement Name BURCH KEELY UNIT
8. Well Number 38
9. OGRID Number 14049
10. Pool name or Wildcat GRBG JACKSON SR Q GRBG SA

RECEIVED

MAY 06 2005

OLD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ WIW

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location
Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line
Section 23 Township 17S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3598' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLUGGED & ABANDONED AS FOLLOWS:

5/3/05 - DUMP 35' CMT ON TOP OF CIBP @ 2214'. SHOOT 4 SQUEEZE HOLES @ 1000'. CIRC 30 BBLS PLUGGING MUD.
5/4/05 - SET RETAINER @ 741'. PUMP 150 SX CLASS "C" CMT. SET RETAINER @ 332'. PUMP 200 SX CLASS "C" CMT. CIRC 25 SX CMT TO SURFACE. CUT OFF WELL HEAD & INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Briggs TITLE PRODUCTION ANALYST DATE 5/5/05

Type or print name DIANA J. BRIGGS
(This space for State use)

Telephone No. (505) 748-3303

APPROVED BY [Signature] TITLE [Signature]
Conditions of approval, if any:

JUN 22 2005

GERALD
5/13/05



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

11 May 2005

Marbob Energy
P.O. Box 227
Artesia, New Mexico 88211-0227

MAY 13 2005

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JUN 17 2005
OCD-ARTESIA

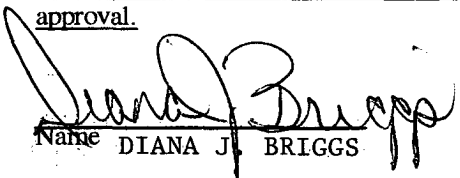
Form C-103 Report of Plugging for your Burch Keely Unit # 38 C-23-17-29 API 30-015-20386
Cannot be approved until an NMOCDD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been closed as per Rule 50.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.


Name DIANA J. BRIGGS


Val Barton
Field Rep. II

PRODUCTION ANALYST
Title

JUNE 15, 2005