Form 3160-5 (August 1999)

TYPE OF SUBMISSION

Notice of Intent

UNITED STATES DEPARTMENT OF THE INTERIOR DUREAU OF LAND MANAGEMENT

TYPE OF ACTION

Reclamation

Recomplete

Production (Start/Resume)

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Water Shut-Off

Well Integrity

Other

Donald of Mail Maria	5. Lease Serial No.		
SUNDRY NOTICES AND REPORT Do not use this form for proposals to dri abandoned well. Use Form 3160-3 (APD) fo	NM-69333 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLIEA(E SUBJECTISEMENT) Type of Well		7. If Unit or CA/Agreement, Name and/or No.	
Oil Well Gas Well Other Name of Operator	RECEIVED	8. Well Name and No. Lonesome Dove Federal #2	
Yates Energy Corporation	JUL 0 1 2005 b. Phone No. (include predictal) TESIA	9. API Well No. 30.015-33873	
P. O. Box 2323, Roswell, NM 88202 Location of Well (Footage, Sec. T., R., M., or Survey Description)	2 505-623-4935	10. Field and Pool, or Exploratory Area Hess Morrow East	
660' FNL and 660' FEL of Section 2		11. County or Parish, State Eddy, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA	

Subsequent Report Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Deepen

Fracture Treat

New Construction

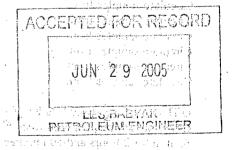
determined that the site is ready for final inspection.) we waste was in the control of the cont le vieverse sule

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	iz i ki fa fati Mala da <mark>1370</mark> h	ergo rasiloni y berna ymy a amerika ykysiyeni i meski sas	e Birtun i izak
Sheryl L. Jonas	Title	Agent for Yates Energ	y Corporation
Signature Sheep of. Jones	Date	6-16-05	
THE PROPERTY OF THE PROPERTY O	iat Aleioit	Dagyagjanolsploifuljaityojaite	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the st which would entitle the applicant to conduct operations thereon.	warrant or ubject lease	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Energy Corporation Lonesome Dove No. 2

For the week of May 21 thru May 29, 2005 Drilled from 6810' to 8450', made 1640', formation 100% lime. Deviation survey 3 1/4 degree at 8309'.

Circulate samples from	7811'	No shows
Circulate samples from	7817'	No shows
Circulate samples from	7963'	No shows
Circulate samples from	8105' to 8119'	No shows drilling break from 8105' to 8119'.
Circulate samples from	8325' to 8352'	No shows, drilling break 5 MPF to 3.5 MPF.
Circulate samples from	8432' to 8434'	50% fluor and fair to good cut.
Circulate samples from	8450'	•

DST No. 1 Cisco (8400' to 8450')

Open tool 30 minutes with weak blow thru bubble hose; 5 minutes FP 6.5 oz., end of 30 minutes FP 18.5 oz.

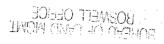
Shut in for 2 hours and 50 minutes.

Open tool for 2 hours with good blow on 1/4" choke to pit; 1" FP 8#, GTS at 20 minutes and flow for remainder of flow period with 3-5' flare.

Shut in for 9 hours.

Reversed out 160' slightly oil and gas cut drilling mud (1% oil). Recovered 90' of drilling mud below circulating sub (chi 44,000). Tool plugged, no sample chamber recovery.

HP 3979#, 30 minute IF 49-51 psig; 170" SIP 3405 psig, 120 minute FFP 55-70 psig, 600 minute SIP 3472 psig.



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