District I 1025 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

Reformatted July 20, 2001

Form C-104

District III 1000 Rio Brazos District IV			505	12:	1 Conservation 20 South St.	Francis Dr.			Subn		ropriate District Offid 5 Copie
1220 S. St. Franc					Santa Fe, NI		T O:		· ~~ ~		AMENDED REPORT
	<u>I.</u>		EST FO	R ALL	OWABLE .	AND AUTI	10		 	RANSI	PORT
Operator name		² OGRID Number 14744									
PO Box 5270			F-10-1-1440								
Hobbs, NM		³ Reason for Filing Code/ Effective Date									
									-	New Well	
⁴ API Numbe	ar	5 Pool	Name				1			ol Code	
		100	Ivanic		D						52200
30 - 015-33			Burton Flat Morrow					73280			
⁷ Property C	ode	° Proj	Property Name Victory 26 Federal					⁹ Well Number			
II. 10 Su	rface Lo				Victory 26 I	ederai					1
					T	N .1.16 .1. Y	. 1	77 (6)	<u> </u>	W7	
Ul or lot no.	Section	Township	Range	Lot.Idn		North/South Line			East/West line		County
A 26		208	28E	28E 6		N		660	E		Eddy
11 Bo	ttom Ho	le Locatio)n		L	<u> </u>					
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	ine	Feet from the	East/	West line	County
]		·
12 Lse Code	13 D	oducing	14.6	7	15 C 120 P	-ia Nili	16 6	120 Effective	Deta	17 C 1	20 Evnisation Data
Lse Code		od Code	- I			29 Permit Number 16 (C-129 Effective Date		¹⁷ C-129 Expiration Date	
F		ducing]					,			
			03/0	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
III. Oil a	ind Gas	Transpor	ters								
18 Transpor	ter	¹⁹ Tra	nsporter l	Vame	²⁰ P	OD	²¹ O/	'G	²² P(DD ULSTI	R Location
OGRID		ar	nd Addres	s						and Descr	iption
0151618	El	Paso Field S	Services		İ	G			Sec 26-T20S-R28E		
Direction Direction Services											
	rlsbad, NM 8										
					**************************************	Children and the Standard	3035A			26 F20	C DAOD
34053	ins Marketin		O Sec 26-T20S-R28E					S-R28E			
		4 Lovingto									
lik .	Ho	bbs, NM 88	3240							_	_
										F	RECEIVED
IV. Prod	luced W	'ater				•					HAV A A COOF
²³ POD	****	²⁴ POI	ULSTR	Location	and Description	n .					MAY 2 0 2005
					-					OC	D'ARTEON
V Wall											
V. Well Completion Data											
			D-4		27 mp	28 pp. pp.		29 Dans	Ai	1	30 DUC MC
²⁵ Spud Da		²⁶ Ready			²⁷ TD	²⁸ PBTD		²⁹ Perfora			³⁰ DHC, MC
					²⁷ TD _{11670'}	²⁸ PBTD 11601'		²⁹ Perfora			³⁰ DHC, MC
²⁵ Spud Da 03//06/05		²⁶ Ready	5	g & Tubir	11670'		th Se	11422'-114		34 Sack	³⁰ DHC, MC
²⁵ Spud Da 03//06/05	ole Size	²⁶ Ready	³² Casin		11670'	11601' 33 Dep		11422'-114			s Cement
²⁵ Spud Da 03//06/05	ite	²⁶ Ready	³² Casin	g & Tubir 20" K55	11670'	11601'		11422'-114			
25 Spud Da 03//06/05 31 Ho	ole Size	²⁶ Ready	³² Casing	20" K55	11670'	³³ Dep	8'	11422'-114			ss Cement
25 Spud Da 03//06/05 31 Ho	ole Size	²⁶ Ready	³² Casing		11670'	11601' 33 Dep	8'	11422'-114			s Cement
25 Spud Da 03//06/05 31 Ho	ole Size	²⁶ Ready	³² Casing	20" K55	11670'	³³ Dep	8'	11422'-114			ss Cement 600 950
²⁵ Spud Da 03//06/05 ³¹ He	ole Size	²⁶ Ready	³² Casing	20" K55	11670'	³³ Dep	8' 34'	11422'-114			ss Cement
²⁵ Spud Da 03//06/05 ³¹ He	ole Size	²⁶ Ready	³² Casing	20" K55 3 %" J55	11670'	³³ Dep 32	8' 34'	11422'-114			ss Cement 600 950
25 Spud Da 03//06/05 31 He	ole Size	²⁶ Ready	³² Casing	20" K55 3 %" J55	11670'	³³ Dep 32	8' 	11422'-114		1	ss Cement 600 950
25 Spud Da 03//06/05 31 He	ole Size 26" 7 ½" 2 ¼"	²⁶ Ready	³² Casing	20" K55 3 %" J55 9 %" J55	11670'	³³ Dep 32 123 296	8' 	11422'-114		1	Section 1685
25 Spud Da 03//06/05 31 He	ole Size 26" 7 ½" 2 ¼"	²⁶ Ready	³² Casing	20" K55 3 %" J55 9 %" J55	11670'	³³ Dep 32 123 296	8' 34' 53' 70'	11422'-114		1	Section 1685
25 Spud Da 03//06/05 31 Ho 2 17	ole Size 26" 7 ½" 2 ¼"	²⁶ Ready	³² Casing	20" K55 3 %" J55 9 %" J55	11670'	11601' 33 Dep 32 124 296	8' 34' 53' 70'	11422'-114		1	Section 1685
25 Spud Da 03//06/05 31 He	ole Size 26" 7 ½" 2 ¼"	²⁶ Ready	³² Casing	20" K55 3 %" J55 9 %" J55	11670'	11601' 33 Dep 32 124 296	8' 34' 53' 70'	11422'-114		1	Section 1685
25 Spud Da 03//06/05 31 He 2 17 17 8 VI. Well Te	ole Size 26" 7 ½" 2 ¼" 3¼"	²⁶ Ready 05/07/0	³² Casing	20" K55 3 %" J55 9 %" J55 5 %" N80 2 %"	11670'	11601' 33 Dep 32 124 296 116	8' 34' 53' 70'	11422'-114	198'	1	ss Cement 600 950 1685
25 Spud Da 03//06/05 31 Ho 2 17	ole Size 26" 7 ½" 2 ¼" 3¼"	²⁶ Ready	32 Casing 1 1 5 5 5 ery Date	20" K55 3 3%" J55 9 5%" J55 5 5½" N80 2 7%"	11670' ng Size	11601' 33 Dep 32 124 296	8' 34' 53' 70'	11422'-114		1	Section 1685
25 Spud Da 03//06/05 31 He 2 17 17 18 VI. Well Te 35 Date New 05/07/05	ole Size 26" 7 ½" 2 ¼" 3¼" oil	²⁶ Ready 05/07/0	32 Casing 1 1 5 5 5 5 5 5 5 5 5 5 5 6 6 7 5 6 7 6 7 6	20" K55 3 3%" J55 9 5%" J55 5 5½" N80 2 7%"	11670' ng Size Test Date 05/11/05	11601' 33 Dep 32 124 296 116 110	8' 34' 53' 70' 01'	11422'-114	'bg. Pres	1	4º Csg. Pressure
25 Spud Da 03//06/05 31 Ho 2 17 12 8 VI. Well Te 35 Date New 05/07/05 41 Choke Si	ole Size 26" 7 ½" 2 ¼" 3¼" oil	²⁶ Ready 05/07/0 36 Gas Delive 05/07/0	32 Casing 1 1 5 5 5 5 5 5 5 5 5 5 5 6 6 7 5 6 7 6 7 6	20" K55 3 3%" J55 9 5%" J55 5 5½" N80 2 7%"	Test Date 05/11/05	11601' 33 Dep 32 123 296 116 110 38 Test L 24 44 Ga	8' 	11422'-114	bg. Pres	1	40 Csg. Pressure 0 46 Test Method
25 Spud Da 03//06/05 31 He 2 17 17 18 VI. Well Te 35 Date New 05/07/05 41 Choke Si 48/64	ole Size 26" 7 ½" 2 ¼" 3¼" Oil	²⁶ Ready 05/07/0 36 Gas Delive 05/07/4 42 Oil 0	32 Casing 1. 5 5 erry Date 05	20" K55 3 %" J55 9 %" J55 5 ½" N80 2 ½"	Test Date 95/11/05	11601' 33 Dep 32 124 296 116 110	8' 	11422'-114	'bg. Pres	1	4º Csg. Pressure
25 Spud Da 03//06/05 31 He 2 17 17 18 VI. Well Te 35 Date New 05/07/05 41 Choke Si 48/64	ole Size 26" 7 ½" 2 ¼" 3¼" cst Data Oil ze	26 Ready 05/07/0 05/07/0 36 Gas Delive 05/07/0 42 Oi 0 ules of the Oil	32 Casing 1. 9 5 1. 1. 1. 1. 1. 1. 1. 1. 1.	20" K55 3 %" J55 9 %" J55 5 ½" N80 2 %" 37	Test Date 95/11/05	11601' 33 Dep 32 123 296 116 110 38 Test L 24 44 Ga	8' 	11422'-114	bg. Pres 134	sure	40 Csg. Pressure 0 46 Test Method
25 Spud Da 03//06/05 31 He 2 17 17 18 VI. Well Te 35 Date New 05/07/05 41 Choke Si 48/64 47 I hereby certif complied with a	ole Size 26" 7 ½" 2 ¼" 3¼" set Data Oil ze fy that the r nd that the	26 Ready 05/07/0 05/07/0 36 Gas Delive 05/07/0 42 Oil 0 ules of the Oil information g	32 Casing 1. 9 5 1. 1. 1. 1. 1. 1. 1. 1. 1.	20" K55 3 %" J55 9 %" J55 5 ½" N80 2 %" 37	Test Date 95/11/05	11601' 33 Dep 32 123 296 116 110 38 Test L 24 44 Ga	8' 	11422'-114	bg. Pres 134	sure	40 Csg. Pressure 0 46 Test Method
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25 Spud Da 03//06/05 31 He 2 17 17 18 VI. Well Te 35 Date New 05/07/05 41 Choke Si 48/64 47 I hereby certificomplied with a best of my know Signature: Printed name: Kristi Green	ole Size 26" 7 ½" 2 ¼" 3¼" set Data Oil ze fy that the r nd that the r ledge and	36 Gas Delive 05/07/0 42 Oil 0 ules of the Oil information gooleief.	32 Casing 1 1 5 5 5 5 5 1 Conservat, given above	20" K55 3 %" J55 9 %" J55 5 ½" N80 2 %" 37	Test Date 05/11/05 Water 13 n have been complete to the	33 Dep 32 123 296 116 110 38 Test L 24 44 G: 355	8' 	oll Conser	bg. Pres 134 45 AOF	sure I DIVISION N. GUN SUPE	40 Csg. Pressure 0 46 Test Method Sold

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