

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-3390-7
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EKG Fee
8. Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat Wildcat, Morrow (gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OGX Resources LLC	
3. Address of Operator P.O. Box 2064 Midland, TX 79702	
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and 1980 feet from the <u>West</u> line Section <u>29</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3049	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion attempt ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

RECEIVED

JUL 05 2005

OCD-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Frank M. Agar, Jr. TITLE Member DATE 6-30-05
Type or print name Frank M. Agar, Jr. E-mail address: kip@ogxresources.com Telephone No. 432-685-1738
For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

JUL 06 2005

**EKG FEE #1 WELL
1980' FNL & 1980' FWL
Section 29: N/2
T-24-S, R-28-E, NMPM,
Eddy Co., New Mexico
OGX RESOURCES LLC**

- 5/11-5/14 Go into top of 5-1/2" liner @ 9430' drl 5-1/2" shoe joint and open hole from 12,306' - 12,445'.
- 5/18/05: GIH w/2-7/8" tbg running 5-1/2 pkr, Set 5-1/2" pkr @ 12,130'. OH Morrow A zone 12,350'-445'. RU swab
- 5/19-5/25: Swab water with gas.
- 5/26/05: Acidize Morrow OH 12,350'-435' w/3000 gals 15% NEFE w/clay stabilizer. Press 2-7/8" x 7-5/8" annulus to 500 psi, held good. RU swab
- 5/27-5/31: Swab water with gas.
- 6/1/05: Rel 5-1/2" pkr @ 12,130'. POOH w/2-7/8" tbg & pkr.
- 6/2/05: Set 5-1/2" Alpha CIBP @ 12,150'. Dump 2 sx cmt on top. Load 7-5/8" csg w/80 bbls 10# brine & PT to 1500 psi, held OK.
- 6/3/05: GIH w/3-1/8" x 20' csg gun loaded w/2 JSPF. Perf Atoka ls 11,896'-936' (40') w/80 holes. GIH w/5-1/2" Arrowset pkr & 2-7/8" tbg.
- 6/4/05: Acidize Atoka perfs 11,896'-936' (80 holes) down 2-7/8" tbg w/pkr @ 11,733' using 4000 gals 15% HCL NEFE. Flush w/75 bbls 10# brine.
- 6/7/05: Swab water and gas.
- 6/8/05: Perf Atoka LS 11,790'-820' (30') w/60 holes. Acidize Atoka perfs 11,890'-920' & 11,896'-936' (140 holes) w/3000 gals 15% HCL dwn 2-7/8" tbg w/5-1/2" pkr @ 11,733'.

6/9/05: swab water and some gas

6/13/05: Rel pkr @ 11,733' SION.

6/14/05 Run 5 ½" Alpha CIBP and set @ 11,734. Dump bail 2 sx cmt on top. PT CIBP to 1000 psi, held OK. GIH w/ 5 ½" Arrowset pkr & 2 7/8" tbg. Set pkr @ 10,938. PT backside 1000 psi, OK.

6/15/05 Perf Strawn lime 11,620-30 (10) (20 holes), 11,560-70 (10) w/ 20 holes & 11,504-24 (20) w/ 40 holes. Flow back & start swabbing.

6/16/05 Acidize Strawn limestone perfs 11,504-630 (80 holes) down 2 7/8" tbg w/ 5 ½" pkr at 10,938' using 4000 gals 15% HCL NeFe acid.

6/17-6/27/05: Flowing gas and load water at a estimated rate of 250 mcfpd. Waiting on service co. to frac Strawn perfs 11,504- 630.



GREY WOLF

INCLINATION REPORT

DATE: 04/21/05

WELL NAME AND NUMBER EKG Fee #1

LOCATION: Sec 29, T24S, R28E Eddy Co., NM

OPERATOR: OGX Resources LLC

DRILLING CONTRACTOR: Grey Wolf Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

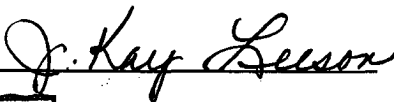
DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.00	283	0.50	6065	2.00	8573	1.00	12199
1.00	407	0.75	5569	1.75	8823	1.50	12350
1.00	800	1.00	4073	1.75	9168		
1.00	1047	1.00	4553	0.75	9656		
1.00	1126	1.00	5063	1.25	10200		
1.50	1282	1.25	3561	3.00	10709		
0.25	1441	1.50	3084	2.25	10773		
1.25	1728	1.50	6562	2.25	11064		
2.00	2016	1.50	7080	2.00	11245		
3.00	2207	1.50	8138	2.00	11314		
3.00	2271	2.00	7548	1.50	11529		
2.00	2701	2.00	7795	2.00	11886		

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: 
Sherry Coskrey, Office Manager

Subscribed and sworn to before me on this 20th day of May, 2005.

My Commission Expires:



Grey Wolf Drilling Company L.P.
6 Desta Drive, Ste 5850
Midland, Texas 79705-5516
tel (432) 684-6828
fax (432) 684-6841

