District I

Form C-104 Revised June 10, 2003

State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address
MARBOB ENERGY CORPORATION OGRID Number PO BOX 227 <sup>3</sup> Reason for Filing Code/ Effective Date ARTESIA, NM 88211-0227 **API Number** <sup>6</sup> Pool Code <sup>5</sup> Pool Name 30-0 15-33941 CEDAR LAKE; YESO 96831 **Property Code** <sup>8</sup> Property Name Well Number 23629 TONY FEDERAL II. 10 Surface Location Ul or lot no. | Section | Township Range | Lot.Idn | Feet from the | North/South Line | Feet from the East/West line County 19 17S 31E 330 NORTH WEST 330 **EDDY** 11 Bottom Hole Location UL or lot no. | Section | Township Lot Idn Feet from the North/South line Feet from the East/West line County Range 12 Lse Code 14 Gas Connection <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date 13 Producing Method 15 C-129 Permit Number Code P F III. Oil and Gas Transporters <sup>20</sup> POD 21 O/G <sup>19</sup> Transporter Name 22 POD ULSTR Location **Transporter** and Description **OGRID** and Address NAVAJO REFINING CO. TANK BATTERY 15694 2822462 0 K-18-T17S-R31E PO BOX 159 ARTESIA, NM 88211-0159 FRONTIER FIELD SVCS SAME 2822463 221115 4200 E SKELLY DR, STE 7 TULSA, OK 74135 RECEIVED MAY 1 9 2005 OCD-AHIEDIA IV. Produced Water <sup>24</sup> POD ULSTR Location and Description POD SAME 2822464 V. Well Completion Data 25 Spud Date <sup>28</sup> PBTD <sup>30</sup> DHC, MC <sup>29</sup> Perforations Ready Date <u>5228</u>' 4643'-4970' 4/14/05 3/22/05 31 Hole Size 32 Casing & Tubing Size 34 Sacks Cement 33 Depth Set 13 3/8" 402 450 SX, CIRC 17 1/2" 8 5/8" 1375' 570 SX, CIRC 12 1/4" 5 1/2" 5240' 975 SX, CIRC 7 7/8" 2 7/8" 4620' VI. Well Test Data 35 Date New Oil <sup>36</sup> Gas Delivery Date 37 Test Date 38 Test Length <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 4/20/05 **24 HRS** 4/15/05 4/15/05 41 Choke Size <sup>42</sup> Oil 43 Water 44 Gas <sup>45</sup> AOF 46 Test Method 395 219 <sup>47</sup> I herety certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: TIM W. GUM

DISTRICT II SUPERVISOR Printed name: Title: **KRIGGS** DIANA J. Title: Approval Date: MAY 2 0 2005 MAY 2 0 2005 PRODUCTION ANALYST E-mail Address: PRODUCTION@MARBOB.COM Date: Phone: (505) 748-3303 5/17/05