Form 3160-5 (JUNE 1990)		ED STATES	MOCL		M APPROVED rreau No. 1004-0135
	BUREAU OF	LAND MANAGEMENT		Expires	: March 31, 1993
		S AND REPORTS ON W	FUS	5. Lease Designa	tion and Serial No. 20
Do not us	e this form for proposals to c	frill or to deepen or reentry to a FOR PERMIT-" for such propo	different reservoir.		ttee or Tribe Name
	SUBMI	T IN TRIPLICATE	RECEIVED	7. If Unit or CA,	Agreement Designation
1. Type of Well Oil	Gas		JUL <b>0 1</b> 2005	Nash Ur	it
X Well	Well Other	4	CU-ARTECHA	8. Well Name an	
2. Name of Oper				Nash Un	it #34
3 Address and T	Telephone No. P. O. Box 10	ODUCTION COMPANY		<ol> <li>API Well No.</li> <li>30-015-3</li> </ol>	33991
Roswell, New Mexico 88202-1030 505-622-1127					, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Nash Draw Brushy Canyon	
S.L. 2403' FSL & 2102' FEL Section 12-23S-29E				11. County or Parish, State	
					unty, New Mexico
		DX(s) TO INDICATE NAT		REPORT,	OR OTHER DATA
TY	PE OF SUBMISSION		TYPE OF ACTION		
	Notice of Intent	Abandonment			of Plans
		Recompletion			nstruction
X	Subsequent Report	Plugging Back			utine Fracturing
	Final Abandonment Notice	Casing Repair Altering Casing		Water S	ion to Injection
Lł		OTHER		Dispose	-
				(Note: Report results	of multiple completion on Well
13. Describe Pro	posed or Completed Operations (Clea	arly state all pertinent details, and give pe measured and true vertical depths for all	rtinent dates, including estimate	d date of starting ar	upletion Report and Log form.)
06/04/05: 06/05/05: 06/07/05: 06/08/05: 06/09/05:	of 9619'. Cmtd @ 95 wellhead. SI. Rig rel RU Totem Well Servi CIH w/2-7/8" P-110 P Prep to drill out float of w/240 bbls 2% KCL & COH. PU charges. S Pull back 5'. RU Dow LD collars & jaws. LE TIH w/P-110 PH-6 2-7 Pull back 1 stnd. Bre gal 7-1/2% NeFe to e PSI 3800# tbg, 1550# csg, 710# tbg; 15 Min Swab back & flow. 12 TP 110#, Csg 100#. back 40 BW w/10% o and prep to frac. SIS	H-6 tbg. Tag up @ 9537 collar & shoe. Drill out in EP-50 friction reducer. SIH w/3500' tbg. PU 6 4- vell. Pressure up & set c 9 guns. SISD. 7/8" tbg. Tag up @ 9630 ak form at 1240#. Monit nd of tbg. Acidize toe. A csg. ISDP 710# csg, 85 560# csg, 680# tbg. Ha 20 BLW. Have 50 BLWT FL 1600'. Frist swab run il cut and excellent gas. D.	ncrete. Plug dwn 6 4/30/05. rsal unit. Start in h 7'. RU swivel & equ to open hole to a d SOH. SD due to w 3/4" collars & jaws harges off at 2500 0' TD. Pull up 5' & 6 or back side. Esta Avg rate 5.2 BPM, H 30# tbg. 5 Min 630 ave 170 BLWTR. F TR. a pull 6 bbls w/5% of FL 2500'. TOH w/	<ul> <li>2 10:30 P.M</li> <li>aole w/4-3/4</li> <li>aipment. Prisepth of 963</li> <li>veather.</li> <li>SIH w/too</li> <li>TOH w/g</li> <li>circ to spot 2</li> <li>blished rate</li> <li>Max PSI 153</li> <li>0# csg, 750#</li> <li>RD Dowell.</li> <li>bil cut &amp; goo</li> <li>workstring.</li> </ul>	<ul> <li>A. on 4/29/05. NU</li> <li>bit. PU 80 jnts tbg. SISD.</li> <li>rep to start drlg. SISD.</li> <li>0'. Circ hole clean</li> <li>ls. Tag up at 9630'.</li> <li>uns. Have no drag.</li> <li>200 gal 7-1/2% NeFe.</li> <li>SD. Circ to spot 4800</li> <li>70# csg, 4100# tbg. Avg</li> <li>t bg; 10 min 660#</li> <li>RU &amp; prep to swab.</li> <li>d gas. End of day swab</li> <li>NU frac valve</li> </ul>
14. I hereby certi Signed	Clear Water Frac fluid formation. Have 6# p	well dwn.RU. Prep to cire	rate to 50 BPM. C ell out. Place 40,00 c sand. SISD.	Csg 1600#. 00# 16/20 C	Place 4# sand on -Lite on formation. Have ACCEPTED FOR RECORD 5/24/05
•.	Approved by Title			Date	JUN 3 0 2005
	f approval, if any: tion 1001, makes it a crime for any per	son knowingly and willfully to make to any	department or agency of the United	1 States any false, fire	ALEXIS C. SWOBODA
representations as to	any matter within its jurisdiction.				

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