

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Ave., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-34137

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Tornillo State

8. Well Number  
#1

9. OGRID Number  
155615

10. Pool name or Wildcat  
Cemetery Morrow

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Nadel and Gussman Permian, LLC

3. Address of Operator  
601 N. Marienfeld Suite 508 Midland, Texas 79701

4. Well Location

Unit Letter \_\_\_ Lot 4 \_\_\_: 660' \_\_\_ feet from the South \_\_\_ line and 660' \_\_\_ feet from the West \_\_\_ line

Section 18 Township 21-S Range 24-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,798'

**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**

Pit Location: Lot 4 \_\_\_ Sect 18 \_\_\_ Twp 21-S \_\_\_ Rng 24-E \_\_\_ Pit type Reserve \_\_\_ Depth to Groundwater +100' \_\_\_ Distance from nearest fresh water well 1000'+ \_\_\_

Distance from nearest surface water 1000'+ \_\_\_ Below-grade Tank Location UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_;

\_\_\_ feet from the \_\_\_ line and \_\_\_ feet from the \_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Amended Report ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/23/05 R/U & L/D 8" drill collars. Hold safety meeting and rig up casing crew and run 26 jts of 9 5/8" casing 40# K-55 LTC set @ 1,198'. Rig up cementer and circulate w/ rig pumps. Cement w/ 103 bbls lead @ 10.5 ppg lite-crete plus adds and 48 bbl tail @ 14.8 ppg class C cement. Displaced w/ 84.3 bbls and bumped plug circulated 145sx. WOC 18 Hrs.

06/24/05 WOC cut off and install wellhead test and 1,500 psi. N/U BOP, choke and test to 250 psi low 5,000 psi high OK. Strap new BHA and TIH install rotating head. Drill out float collar and test casing to 1,500 psi for 30 min OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Josh Fernau TITLE Staff Engineer DATE 06/25/05

Type or print name Josh Fernau E-mail address: joshf@naguss.com Telephone No. 432-682-4429

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE JUL 03 2005 DATE

Conditions of approval, if any: