Form 3160-4 (July 1992)

**UNITED STATES** 

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR M. DI BUREAU OF LAND MANAGEMENT 201 \\

Expires: February 28, 1995

AVANIA 5. LEASE DESIGNATION AND SERIAL NO.

												221A	U		8 M/	3581
WELL COM	PLE							ŔĽ	PS <sup>1</sup>	RT'À	M_88 ND L	OG*	6. IF II	NDIAN, A	LLOTT	EE OR TRIBE NAME
la. TYPE OF WELL:		OI W	ELL 🗌	GAS WEL		DF	RY 🗌	Othe	r		e i romana en introduces e entre escribir		7. UNI	T AGREE	MENT	NAME
b. TYPE OF COMPLETI	ON: WORK	DF	EP	PLU	3 —	DIFF	[CZ)			203	1					
WELL L	OVER	EN		BAC	ĸШ	RES	/R. 🛛	Othe	1	9303	<i>چ</i>	-/4	8. FAF	RIM OR LE	ASE N	IAME, WELL NO.
2. NAME OF OPERATOR								600	V.			S. S. C.		Burton	Flat 5	5 Federal #4
Mewbourne Oil C B. ADDRESS AND TELE			44					/%			(z). #	<u> </u>	9. API	WELL N		
PO Box 5270, H			xico 8	88241	505-	393-59	905	4 25	Q	2 <sup>98</sup> 66	2000	891	60 FII			-31628 C 2
. LOCATION OF WELL	(Report Id	ocation cl	arly and	d in acco	rdance	with any	State requ	uiteme	ents)	19%	3	0/				North Strawn
At surface			1	رادر	^	711	11	15		~~~	Sz.	77				R BLOCK AND SURVEY
660' FSL & 66 At top prod. interval		below	_ 1	a w n		n	7	/c	\202	'n	191917	NOW		AREA		
At total depth			77 L	a w h	۲, ۲					<sup>©1</sup> 81 L	19191					20S R-28E
Same						14. PEF	RMIT NO.			DATE	ISSUED		12. CO			SH 13. STATE
	40 000		ACUED	147 5	NATE OF	OREDI A	D 6 . 4			40 51 51	ATIONS (	DE DED D	T CC C	Eddy		NM
15. DATE SPUDDED		E T.D. RE	ACHED				Ready to p	oroa.)		18. ELEV		DF, RKB, R	.I, GE, E	ic.ŗ	19. E	LEV. CASINGHEAD
03/08/01	04/2		C D.C.		3/09/		:- No. :				.,	289' GL	POTE	DV TOO	-	3289'
20. TOTAL DEPTH, MD 8 11290'	s IVD	21. PLU		Ст.в., мі 546'	J & I V E	22.	IF MULTIP HOW MAN		JIVIPL.,			ERVALS ILLED BY	KU : A	RY TOOL X	.5	CABLE TOOLS
24. PRODUCING INTER 10295-10303'-Me				•	P, BOTI	OM, NA	ME (MD AI	ND TV	D)*			<b>)</b>			25.	. WAS DIRECTIONAL SURVEY MADE
	traw.															No
26. TYPE ELECTRIC AN			IIN												27 14	IAS WELL CORED
Sent in with origin						.,,									Zr. W	No No
28.				(	CASING	RECO	RD (Repo	ort all	strin	gs set in	weli					
CASING SIZE/GRADE	WEIG	HT, LB./F	T.	DEPTH	SET (N	/ID)	HOL	E SIZE	Ξ	TC	P OF CE	MENT, CE	MENTIN	IG RECC	RD	AMOUNT PULLED
	ļ															
				<del></del> -						1						
29.				DE00							30.		TUDIN	G RECO	PD.	
	FOP (MD)			RECC OM (MD)		ACKS C	ERAENT*	SCD	EEN		SIZE			SET (MI		PACKER SET (MD)
JEL	IOF (MD)			CCF	PTE	D FO	RRE	<del>D</del> ÖF	₹Ď	functi	27			0179		10159
			-	T				$\vdash$			21			0173		10109
31. PERFORATION REC	CORD (In	terval, siz	e and n	umber)				32.		A	DID, SHO	T, FRACT	URE, C	EMENT	SQUE	EZE, ETC.
10295-10303'. 32	2 holes	@ .24"	EHÞ		HIM	- 2	2003		EPTH	INTERVA	L (MD)	P	MOUNT	AND KIN	D OF N	MATERIAL USED
					0011	-	2000			295-103		1000 c	als 7 1/	2% HCl.	33.00	00 gais 70Q Binary
							ac							#s 20/4		
				A	LEXIS	S C. S\	NOBOE ENGINE	)A ED								
		**		PE	IROL	EUM I										
33. *							PRODU									
DATE FIRST PRODUCT	ION	į		N METHO	D (Flo	wing, ge	s lift, pum	ping	size ai	nd type o	f pump			WELL S shut		S (Producing or
03/09/03		Flow	-											<u> </u>		Producing
DATE OF TEST	1	S TESTED	'   0	CHOKE S		PROD'	N FOR PERIOD	011	L—EB		GAS		WAT	ER—BBL		GAS-OIL RATIO
03/14/03 FLOW. TUBING PRESS.	<del> </del>	4 hrs PRESSU	RE C	48/64		OIL—E				O AS-MCF.		119 WATER-	_BRI	2	Oli G	RAVITY-API (CORR.)
50	CASING	10		4-HOUR		OIL—i	0			119		WAILK	_ <b>55</b> L.		O.L O	ionii i-mi (oomi.)
34. DISPOSITION OF G	AS 18014		fuel ve	nted etc	<u>&gt;  </u>		<u> </u>			113	<i></i>			VITNESS	FN BV	,
Sold	A3 (301u	, useu ioi	iuei, ve	nieu, eic	-)								J. Ca		COBI	20.
35. LIST OF ATTACHMI	ENTS						<del>.</del>						1 5. 50			- Tak
Sundry on recorr		workov	er. All	other i	nform	ation w	as sent	in wi	ith or	iginal c	ompletic	n.			٠	
36. I hereby certify that													ds			
SIGNED	. 1 11	//				_		N .	/a	- Di	riot Ma-	1000			·	/30/03
SIGNED	41.111.	441				_ 7	TITLE N	.IVI. Y	oun	اعال ي	rict Man	rañat		DAT	<u>- 04</u>	/30/03

/\*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		
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		and a second sec		•			
38. GE	EOLOGICAL MARKERS		38. GEOLOGICAL MARKERS				
NAME	T	OP	NAME	TC	TOP		
IVANIL	MEAS. DEPTH	TRUE VERT. DEPTH	IVAIVIE	MEAS. DEPTH	TRUE VERT. DEPTH		
′ates	895'		Barnett	11208'			
Queens	1208'		TD	11290'	••		
San Andres	1837'						
Delaware	3001'						
Bone Springs	4508'						
Nolfcamp	8822'						
Cisco	.9544'				1.7 Apr. 1. F. 1. Apr. 1.		
Strawn	9982'				* \\ \(\delta\)		
Atoka	10345'						
N A = ==== :	40050	1					
Morrow	10656'		-				

Form 3160-5\* (June 1990)

Approved by \_\_\_\_\_\_Conditions of approval, if any:

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. NM 83581

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OUNDOV NOTICE	S AND REPORTS ON WELLS	71111 00001		
Do not use this form for proposals to	6. If Indian, Allottee or Tribe Name			
Use "APPLICATION I	FOR PERMIT-" for such proposals			
CLIDA	7. If Unit or CA, Agreement Designation			
WIGOS	IT IN TRIPLICATE			
1. Type of Well  — Oil  — Gas  —	3031-1232			
U Well Well Uther	3031-12328	8. Well Name and No.		
2. Name of Operator		Burton Flats 5 Federal #4		
Mewbourne Oil Company 3. Address and Telephone No.		9. API Well No. 30-015-31628		
PO Box 5270, Hobbs, N.M. (505)-393-59	905 4 CO CO CO TO 103	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey		Angell Ranch Morrow		
660 FCL 8 660 FEL 9-2 FT 200 D 20F	Description)	11. County or Parish, State		
660' FSL & 660' FEL Sec.5 T-20S R-28E	<b>5</b> 13 213			
	02618111913	Eddy, N.M.		
12. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPORT, C	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
		Change of Plans		
Notice of Intent	☐ Abandonment ☐ Recompletion	New Construction		
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing		
Z Garantanii Kapan	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other	Dispose Water		
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
directionally drilled, give subsurface locations and m 03/01/03Well producing out of Morrow p sand in 2% KCl water to cover I	rly state all pertinet details, and give pertinent dates, including estimated date neasured and true vertical depths for all markders and zones pertinent to this operfs @ 10676-907'. Perforated Strawn zone @ 10295-10303 Morrow perforations. Tagged @ 10572'.  0295-303 using 33,000 gals 70Q Binary & 30,250#s 20/40 In	work.)* 3'. Pumped 2200#s		
03/09/03 Put well on line.				
	JUN - 2 Z	2003 OBODA		
14. I hereby certify that the foregoing is true and correct				
Signed // ////	Title N.M. Young District Manager	Date 04/21/03		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title