Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Title PRODUCTION ANALYS Tate 6/16/03

State Lease - 6 copies Fee Lease - 5 copies WELL API NO. DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-015-32488 2040 Pacheco St. 5. Indicate Type of Lease Santa Fe. NM 87505 P.O. Drawer DD, Artesia, NM 88210 STATE X FEE! 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 E - 647WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY OTHER b. Type of Completion: WELL X JUN 2003 OOTHER RESVR DEEPEN D STATE RECEIVED 2. Name of Operator 8. Well No. OCD - ARTESIA MARBOB ENERGY CORPORATION 3. Address of Operator 9. Pool name or Wildcat PO BOX 227. ARTESIA, NM ARTESIA; GLORIETA-YESO - 1E 0E 6 4. Well Location E: 1650 Feet From The NORTH Feet From The WEST Line and Line Township Section 17S Range 28E **NMPM EDDY** County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 14. Elev. Casinghead 4/9/03 4/19/03 5/8/03 3680' GI 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? Drilled By 46781 46651 0 - 467819. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4181' - 4322' YESO 21. Type Electric and Other Logs Run 22. Was Well Cored DLL, CSNG NO 23. CASING RECORD (Report all strings set in well) WEIGHT LB/FT. **DEPTH SET** HOLE SIZE **CEMENTING RECORD** CASING SIZE AMOUNT PULLED 8 5/8" 4421 12 1/4" 24# 350 SX, CIRC NONE 7/8" 5 1/2" 17# 4677 1300 SX, CIRC NONE LINER RECORD TUBING RECORD 24 DEPTH SET воттом SACKS CEMENT SCREEN SIZE PACKER SET TOP SIZE 2 7/8" 41601 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4181'-4322' ACDZ W/ 1500 GAL 15% HCL ACID 4181' - 4322' (15 SHOTS) **PRODUCTION** 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production 5/10/03 PUMPING Choke Size Prod'n For Oil - BbL. Gas - MCF Water - BbL. Gas - Oil Ratio Hours Tested Date of Test Test Period 5/11/03 134 78 24 Calculated 24 Gas - MCF Water - BbL. Oil Gravity - API - (Corr.) Casing Pressure Oil - Bbl Flow Tubing Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD LENDELL HAWKINS 30. List Attachments LOGS, DEVIATION SURVEY 31. I hereby gertify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed DIANA J. CANNON

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

_	outheastern				rthwestern				
T. Anhy	T.	Canyon	T. Ojo	Alamo _	T.	Penn. "B"			
T. Salt T. Strawn		Strawn	I . Kirti:	I . Kirtland-Fruitland		_ I. Penn. "C"			
B. Salt	T.	Atoka	T. Picti	T. Pictured Cliffs		_ T. Penn. "D"			
T. Yates	794 ' T.	Miss	T. Cliff	T. Cliff House		T. Leadville			
T. 7 Rivers	T.	Devonian	T. Men	T. Menefee		T. Madison			
T Oueen	1693' T.	Silurian	T. Poir	T. Point Lookout		T. Elbert			
T. Gravburg	T.	Montoya	T. Man	_ T. Mancos		T. McCracken			
T. San Andre	T. Grayburg T. Montoya T. San Andres2494¹ T. Simpson		T. Gall	T. Gallup		T. Ignacio Otzte			
T. Glorieta	4048' T.	4048' T. McKee		Base Greenhorn		_ T. Granite			
T. Paddock	4048' T. McKee T. Ellenburger		T. Dak	T. Dakota					
T Blinebry	T.	Gr. Wash	T. Mor	T. Morrison					
T. Tubb T. D		Delaware Sand	T. Tod	T. Todilto					
T Drinkard	T.	Bone Springs T. Er		trada T.					
T Aho	Τ.		T. Wingate		T.				
T Wolfcamp	T.		T. Chir	nle	T.				
T Donn T			T Permain		Τ.				
T. Cisco (Bouc	h C) T.		T. Pen	n. "A"	T.				
,. 0.000 (2008									
OIL OR GAS SANDS OR ZONES No. 1, from to									
				SANDS					
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet It contains to feet feet feet feet feet feet feet									
		T TECOND	Allacii add	T T		ary)			
From To	Thickness in Feet	Lithology	From	То	Thickness in Feet		Lithology		

LEM DRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

April 23, 2003

Marbob Energy Corporation PO Drawer 227 Artesia, NM 88211-0227

RE:

D State #12

1650' FNL & 990' FWL Sec. 36, T17S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATIO
184'	1/4°	2105'	2°
370'	3/4°	22001'	2°
441'	3/4°	2293'	2 1/4°
648'	1°	2387'	2 1/4°
864'	1°	2511'	2 1/4°
1053'	1°	2634'	2 1/4°
1269'	1°	2792'	2 1/4°
1521'	1 1/2°	2977'	2 1/4°
1612'	1 1/2°	3191'	1 3/4°
1737'	1 1/2°	3379'	1 3/4°
1861'	2 °	3877'	1 1/2°
1951'	2 1/2°	4375'	1 3/4°
2012'	2 1/2°	4678'	1 3/4°

Very truly yours,

C. E. LaRue President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 23rd day of April, 2003.

Notary Public



MOTARY BOND FILED WITH SECRETARY OF 3

H: Joseph Company