## State of New Mexico

Form C	-105
Revised March 25.	1999

Energy, Minerals and Natural Resources WELL API NO. Oil Conservation Division 30-015-33381 1220 South St. Francis Dr. Santa Fe, NM 87505 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease District III STATE FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG A CONTRACTOR OF THE PROPERTY O Lease Name or Unit Agreement Name la. Type of Well: OIL WELL GAS WELL X DRY OTHER Tombstone 7 Federal Com b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG 🔀 DIFF. OTHER ECEIVED RESVR. BACK WELL OVER 2. Name of Operator Well No. Mewbourne Oil Company #1 3. Address of Operator Pool name or Wildcat PO Box 5270 Hobbs, NM 88240 Dagger Draw SE Atoka 14744 4. Well Location \_\_\_\_ Feet From The\_\_\_ \_\_ Line and\_ P 990\_\_\_ \_\_South\_\_ Feet From The East Unit Letter Township **20S** 25E NMPM County Section Date T.D Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spud 3535' GL 3535' GL. 06/22/04 07/13/04 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Cable Tools Rotary Tools 9700' 9616' Zones? Drilled By Х 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 8992'-9130' Atoka Nο 21. Type Electric and Other Logs Run 21. Was Well Cored CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT. **CASING SIZE** DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24 LINER RECORD **TUBING RECORD** 25. SIZE TOP SACKS CEMENT | SCREEN DEPTH SET PACKER SET BOTTOM SIZE 2 1/8" 8897' 8883' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8992'-9130' (26', 55 holes, 2 SPF, 11" Penetration, 0.20" EHD) **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump Well Status (Prod. or Shut-in) 07/14/05 Flowing) Flowing Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Gas - Oil Ratio Water - Bbl. 07/15/04 48/64 Test Period 654000 24 654 Casing Pressure Calculated 24-Flow TP Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 825 n Hour Rate 654 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold David Parsons

30. List Attachments: C104

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Title Hobbs Regulatory

Date

07/20/05

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico C. Reef T. Canyon T. Penn. "B" T. Ojo Alamo T. Salt \_\_\_\_\_ T. Kirtland-Fruitland\_\_\_\_\_ T. Penn. "C" T. Strawn \_\_\_\_\_ T. Pictured Cliffs\_\_\_\_\_ T. Penn. "D" B. Salt T. Atoka\_\_\_\_ T. Leadville Lamar Limestone\_\_\_\_\_ T. Miss\_\_\_ T. Cliff House\_\_\_\_ T. 7 Rivers\_\_\_\_\_ T. Menefee T. Madison\_\_\_\_ T. Devonian\_\_\_\_ T. Point Lookout\_\_\_\_\_ T. Queen \_\_\_\_\_ T. Silurian T. Elbert T. Mancos\_\_\_\_\_ T. McCracken\_\_\_\_ T. Grayburg T. Montoya T. Gallup\_\_\_\_\_ Base Greenhorn\_\_\_\_ T. San Andres T. Simpson\_\_\_\_ T. Ignacio Otzte T. Granite T. Glorieta\_\_\_\_ T. McKee T. Delaware\_\_\_\_\_ T. Ellenburger\_\_\_\_ T. Dakota\_\_\_\_\_ T. Blinebry\_\_\_\_ T. Gr. Wash\_\_\_\_\_ T. Morrison T.\_\_\_\_ T.Tubb T. Chester T.Todilto T\_\_\_\_ T. Drinkard T. Bone Springs\_\_\_\_ T. Entrada T. Abo \_\_\_\_\_ T. Morrow\_\_\_\_ T. Wingate \_\_\_\_\_ T. Chinle T. Permian T. Barnett\_\_\_\_ T. Wolfcamp\_\_\_\_ T. Penn T.\_TD\_\_\_\_ T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, from.....to.....to.... No. 1, from.....to..... No. 4. from.....to..... No. 2, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to......feet...... No. 2, from......to.....feet No. 3, from......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From Lithology From To In Feet In Feet