

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised June 10, 2003 WELL API NO. 30-015-33757 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. 34369
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name BENNETT
2. Name of Operator THOMPSON, J. CLEO		8. Well No. 1
3. Address of Operator P.O. BOX 12577 ODESSA, TX 79768-2577		9. Pool name or Wildcat HAPPY VALLEY, MORROW 78060
4. Well Location Unit Letter C 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 10 Township 22S Range 26E NMPM EDDY County		
10. Date Spudded 04/05/2005	11. Date T.D. Reached 05/11/2005	12. Date Compl. (Ready to Prod.) 06/02/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3198		14. Elev. Casinghead
15. Total Depth 11,602	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
22. Was Well Cored		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	54.5#	520'
9 5/8	40#	2502'
5 1/2	17#	11600'
HOLE SIZE		CEMENTING RECORD
17 1/2		CLASS "C"
12 1/4		35/65 POZ & "C"
8 3/4		35/65 POZ AND TXI
AMOUNT PULLED		
800 SX		1125 SX
695 SX		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 11120 - 11130 @ 6SPF 11327 - 11331 @ 6SPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		NO STIMULATION
28. PRODUCTION		
Date First Production 06/01/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD.		
Date of Test 06/10/2005	Hours Tested 24	Choke Size 14/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2045
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 1300	Casing Pressure 1350	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 2045	Water - Bbl. 0
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flowed thru Pipeline		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Jim Stevens</i>		Printed Name JIM STEVENS
E-mail Address: JSTEWEST@NPTS-online.net		Title OPERATIONS MANAGER Date 07/22/2005

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

30-015-33757-00-00

BENNETT No. 001

Company Name: J CLEO THOMPSON

Location: Sec: 10 T: 22S R: 26E Spot:

Lat: 32.4125491105285 Long: -104.282750160822

String Information

Property Name: BENNETT

County Name: Eddy

Cement Information

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
0	0			

Formation Information

St Code	Formation	Depth
Preef	Capitan Reef	0
Pdel	Delaware	2465
Pbs	Bone Spring	4888
Pbs3c	3rd Bone Spring Carbonate	8081
Pwc	Wolfcamp	8512
Ppund	Pennsylvanian	9654
PPst	Strawn	9966
Ppat	Atoka	10284
Ppmorc	Morrow Clastics	10956
Mund	Mississippian Age Rocks-Undivi	11397

Hole: Unknown

TD:

TVD: 0

PBTD: