

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Field Inspection Program

"Priserving the Integrity of Our Environment

19-Jul-05

**ERS RESOURCES, LLC** 

1001 FM 1929

VOSS TX 76888

**NOTICE OF VIOLATION - Inspection** 

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, im writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

· · · · · · · · · · · · · · · · · · ·		:	INSPECTIO	N DETAIL	L SECTION	e e e e e e e e e e e e e e e e e e e	
ARTESIA N Inspection Date	METEX UNIT		Inspector	Violation?	K-24-18S-27E *Significant Non-Compliance?	30-015-00941-00- Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	n'i Ç	Gerry Guye	Yes	No	10/22/2005	iGEG0520036910
Comments	on Inspection:		presentative or equip anding reschedude.	oment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA N Inspection Date	METEX UNIT		Inspector	Violation?	M-24-18S-27E *Significant Non-Compliance?	30-015-00942-00- Corrective Action Due By:	00 Inspection No.
07/19/2005	Pre-Operation	2	Gerry Guye	Yes	No	10/22/2005	iGEG0520037025
Comments	on Inspection:		presentative or equip nding reschedule.	oment to accor	mplish MIT test. Well	must be shut in and	
ARTESIA N Inspection Date	IETEX UNIT		Inspector	Violation?	I-24-18S-27E *Significant Non-Compliance?	30-015-00944-00- Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	Nersey St.	Gerry Guye	Yes	No	10/22/2005	iGEG0520037101
Comments	n Inspection:	No Company Res	nresentative or equir	ment to acco	nolish MIT test. Well	must be shut in and	

remain shut in pending reschedule.

ARTESIA N	METEX UNIT	No.040			H-25-18S-27E *Significant	30-015-00954-00- Corrective	-00
Date	Type Inspection		Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
07/19/2005	Pre-Operation	1	Gerry Guye	Yes	No	10/22/2 <b>00</b> 5	iGEG0520037160
Comments	on Inspection:		Representative or equ pending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA N Inspection	METEX UNIT	No.054			O-25-18S-27E *Significant	30-015-00956-00- Corrective	-00
Date	Type Inspection		Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
07/19/2005	Pre-Operation	ı	Gerry Guye	Yes	No	10/22/2005	iGEG0520037205
Comments of	on Inspection:		Representative or equal pending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA N Inspection	METEX UNIT	No.045			L-25-18S-27E *Significant	30-015-00959-00- Corrective	-00
Date	Type Inspection		Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037247
Comments o	n Inspection:		Representative or equipending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA M	IETEX UNIT	No.052			M-25-18S-27E	30-015-00960-00-	-00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		<b>Gerry Gurye</b>	Yes	No	10/22/2005	iGEG0520037308
	n Inspection:		•		mplish MIT tæst. Well :		10200320037300
ARTESIA M	IETEX UNIT		······		H-26-18S-27E	30-015-00963-00-	-00
Inspection Date	Type Inspection	-1,0000	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Gurye	Yes	No	10/22/2005	iGEG0520037473
Comments of			Representative or equipment pending reschedule.	ipment to acco	mplish MIT tæst. Well i	must be shut in and	
ARTESIA M	IETEX UNIT	No.056			A-35-18S-27E	30-015-00987-00-	-00
Inspection	Type Inspection		Inspector	Violation?	*Significant	Corrective	Inspection No.
Date 07/19/2005	Pre-Operation		Gerry Guye	Yiolation: Yes	Non-Compliance? No	Action Due By: 10/22/2005	iGEG0520037533
Comments of	n Inspection:				mplish MIT test. Well r		10E00320037333
ADTECIA M	IETEX UNIT		pending resentation.		C-36-18S-27E	20.015.00001.00	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	30-015-00991-00- Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037584
Comments or			Representative or equipending reschedule.	ipment to accor	mplish MIT test. Well r	nust be shut in and	
ARTESIA M	ETEX UNIT	No.020			P-24-18S-27E	30-015-01196-00-	00
Inspection	Type Inspection		Imanastan	Violation?	*Signifficant	Corrective	
Date			Inspector		Non-Compliance?	Action Due By:	Inspection No.
	Pre-Operation	No Commonu	Gerry Guye	Yes	No	10/22/2005	iGEG0520037708
Comments or	<del>-</del>		pending reschedule.	ipment to accor	mplish MIT test. Well n	nust be shut in and	
	ETEX UNIT	No.012			K-19-18S-28E	30-015-01964-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037762
Comments or	•		Representative or equipending reschedule.	ipment to accou	mplish MIT test. Well n		, , , , , , , , , , , , , , , , , , ,

ARTESIA METEX UNIT No.041

E-30-18S-28E

30-015-02136-00-00

Inspection Date

Type Inspection

Inspector

Violation? Non-Compliance?

Corrective Action Due By:

Inspection No.

07/19/2005 **Pre-Operation** 

Yes

\*Significant

Comments on Inspection:

Gerry Guye

10/22/2005

iGEG0520045470

No Company Representative or equipment to accomplish test. Well must be shut in and remain

shut in pending reschedule.

C-30-18S-28E \*Significant

30-015-02140-00-00

Corrective Action Due By:

Inspection No.

Date 07/19/2005 Pre-Operation

Inspection

Type Inspection

Inspector Gerry Guye Violation? Yes

Non-Compliance?

No

10/22/2005

iGEG0520037844

Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

**ARTESIA METEX UNIT No.049** 

**ARTESIA METEX UNIT No.032** 

K-30-18S-28E

30-015-02141-00-00

Inspection Date

Type Inspection

Inspector

Violation?

\*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

07/19/2005

**Pre-Operation** 

Gerry Guye

Yes

No

10/22/2005

iGEG0514050141

Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

D District Office

Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. Note: \*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** 

Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Underground Injection Control Program

"Protecting Our Underground Sources of Drinking Water"

24-May-2005

Copy of original

225298

**ERS RESOURCES, LLC** 

PO BOX 1502

CARLSBAD NM 88221-1502

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

## Scheduled Inspections / MITs

Meeting Place for this Inspection Group: Artesia Metex Ut #12

Scheduled Date	e: 7/19/2005 8:30:00	AM		
	UL S-T-R	API Well No.	Well No.	Type Insp/MIT
Property Name	: ARTESIA METE	X UNIT		
	I 24 18S 27E	30-015- <b>0</b> 09 <b>44-00-0</b> 0	008	Pressure Test
	K 24 18S 27E	30-015- <b>0</b> 0941-00- <b>0</b> 0	006	Pressure Test
	M 24 18S 27E	30-015 <b>-0</b> 0942- <b>0</b> 0- <b>0</b> 0	016	Pressure Test
	P 24 18S 27E	30-015 <b>-0</b> 1196 <b>-00-0</b> 0	020	Pressure Test
	H 25 18S 27E	30 <b>-015-0</b> 0954 <b>-00-0</b> 0	040	Pressure Test
	L 25 18S 27E	30-015-00959-00-00	045	Pressure Test
	M 25 18S 27E	30-015-00960-00-00	052	Pressure Test
	O 25 18S 27E	30-015-00956-00-00	054	Pressure Test
	H 26 18S 27E	30-015-00963-00-00	035	Pressure Test
	A 35 18S 27E	30-015-00987-00-00	056	Pressure Test
	C 36 18S 27E	30-015-00991-00-00	058	Pressure Test
	K 19 18S 28E	30-015-01964-00-00	012	Pressure Test
	C 30 18S 28E	30-015-02140-00-00	032	Pressure Test
	E 30 18S 28E	30-015-02136-00-00	041	Pressure Test
	K 30 18S 28E	30-015-02141-00-00	049	Pressure Test