

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-107
Revised June 10, 2003

Filing Instructions
At Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

Chesapeake Operating, Inc.

P. O. Box 11050 Midland, TX 79702-8050

Operator

Address

Will 7A Fee

001

A

7

23S

28E

Eddy

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

All applicants for multiple completion must complete Items 1 and 2 below.			
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Loving, North Atoka		Loving, North Morrow
b. Top and Bottom of Pay Section (Perforations)	11288 - 11292		12267 - 12426
c. Type of production (Oil or Gas)	Gas		Oil/Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	RECEIVED MAY 23 2005 OCD-ARTESIA	Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbbls. Gas MCF Water Bbbls.	0 5023 0		2 3133 0

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature

Brenda Coffman

Brenda Coffman

Printed Name & Title Regulatory Analyst

E-mail address bcoffman@chkenergy.com

Date 05/11/2005

Telephone (432)687-2992

OIL CONSERVATION DIVISION

Approved by

TIM W. GUM
DISTRICT II SUPERVISOR

Title

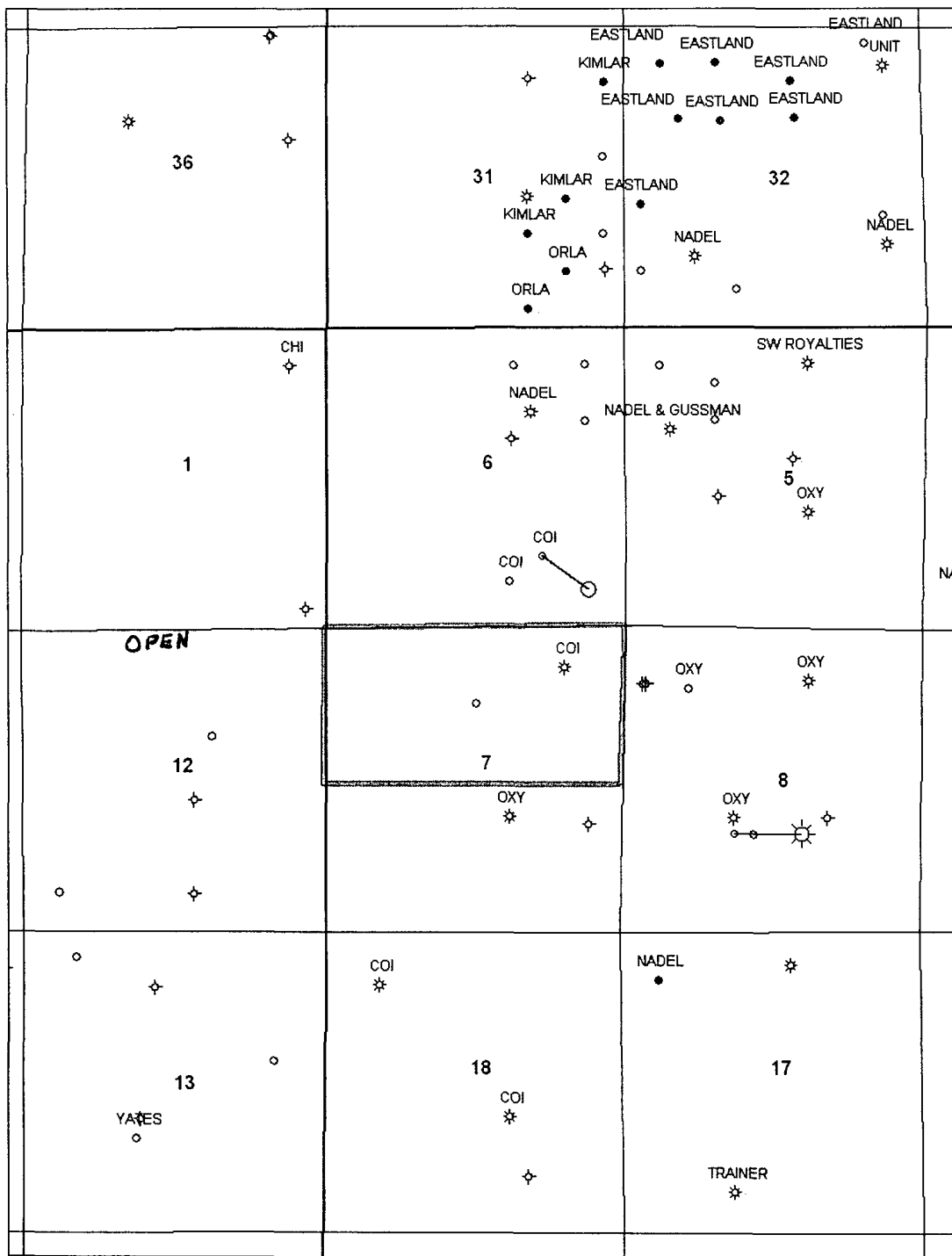
Date

MAY 27 2005

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.



 CHESAPEAKE OPERATING, INC.	Chesapeake 7A Well Fee #1 Eddy County, NM Operator Locates and Produces Oil
	Date: 13 May, 2005 Geologist: DB

Chesapeake Operating, Inc.
P. O. Box 11050
Midland, TX 79702

May 19, 2005
Will 7A Fee
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OFFSET OPERATORS:

Oxy Permian
Box 4294
Houston, Texas 77210-4294

Chi Energy, Inc.
P. O. Box 1799
Midland, Texas 79702-1799

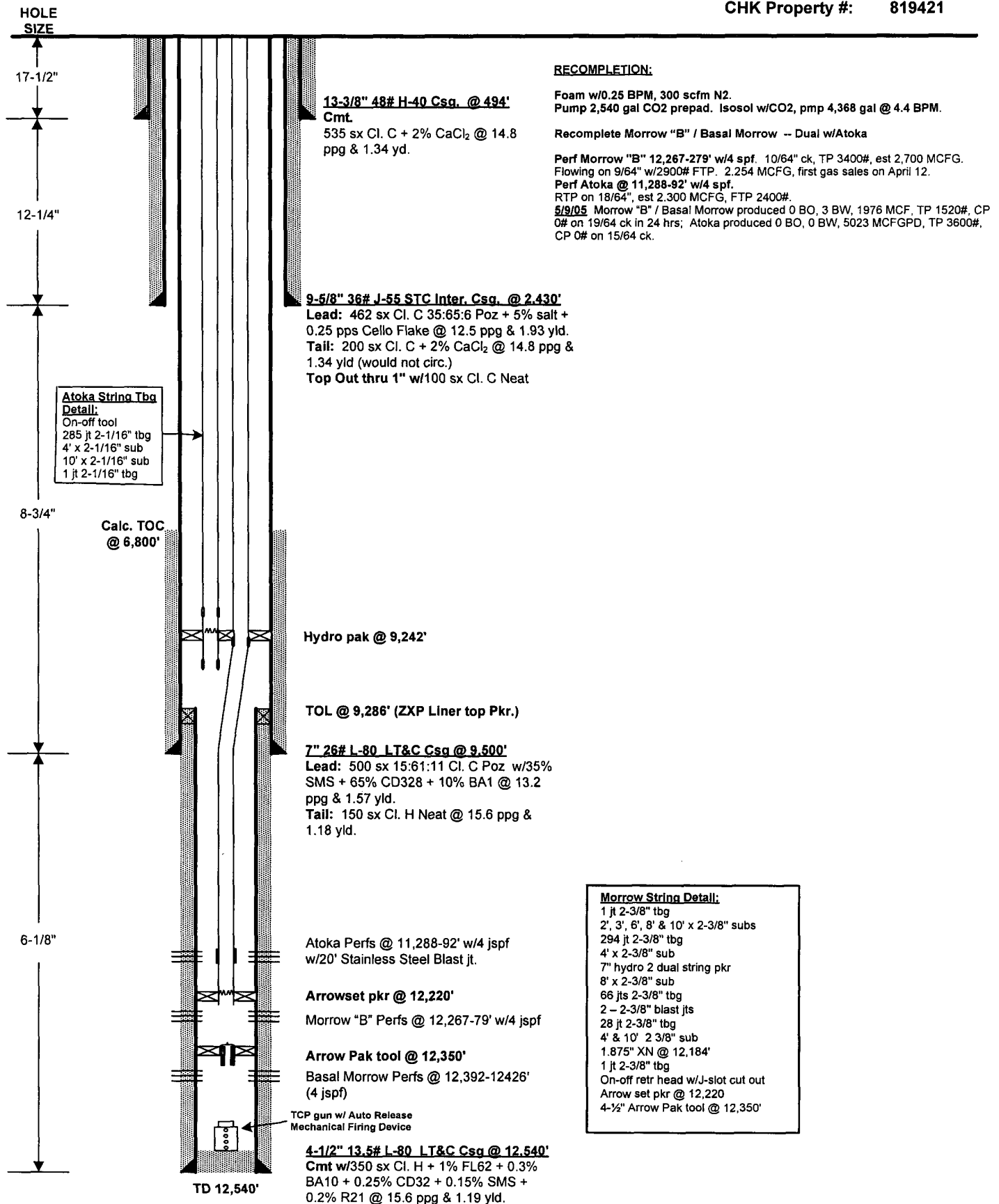
CURRENT WELLBORE SCHEMATIC

CHESAPEAKE OPERATING INC.

WELL : WILL 7A FEE #1
SHL : 725' FNL & 1,063' FEL, UNIT A, SEC. 7-23S-28E
TARGET : MORROW
COUNTY : EDDY STATE : NM
FIELD : LOVING, NORTH (MORROW)
ELEVATION : GL - 3,037' KB - 3,057'



API #: 30-015-32064
SPUD DATE: 7/16/02
RIG RELEASED: 9/12/02
FIRST GAS SALES: 10/2/02
CHK Property #: 819421



PREPARED BY: Ginni A. Kennedy

DATE: 10/05/02

UPDATED BY: Linda S. Fries

DATE: 5/10/05

AJM

30015320640000
023.0S 028.0E 007
CHESAPEAKE OPERG INC
WILL '7A' FEE 1
3058 KB
1063.00 FEL CONGRESS
725.00 FNL CONGRESS

Strawn Formation

Atoka Formation

Atoka IP 11288 - 11292
5023 MCFD GAS
FTP 3600 PSI
15/64 IN CHOKE
5/05

Morrow Formation

Morrow Formation

Morrow IP 12267 - 12279
2203 MCFD GAS
FTP 3100 PSI
8/64 IN CHOKE
5/05