

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"><i>Confidential</i></div> <div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div>
		WELL API NO. 30-015-32064
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Will 7A Fee
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 001
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050	9. Pool name or Wildcat Loving;Morrow, North
4. Well Location Unit Letter A 725 Feet From The North Line and 1063 Feet From The East Line Section 7 Township 23S Range 28E NMPM Eddy County	
10. Date Spudded 03/24/2005	11. Date T.D. Reached 04/09/2005
12. Date Compl. (Ready to Prod.) 04/09/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3037 GR
14. Elev. Casinghead 12540	15. Total Depth 12540
16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By Rotary Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 12267 - 12426
20. Was Directional Survey Made No	21. Type Electric and Other Logs Run None
22. Was Well Cored None	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	490'	17 1/2"	535sx	
9 5/8"	36#	2430'	12 1/4"	762	
7"	26#	9500'	8 3/4"	650	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9286	12540	350		2 3/8"	12350	

26. Perforation record (interval, size, and number) 12267' - 79' Morrow B 4 jspf 12392' - 426' Basal Morrow	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12267 - 79' AMOUNT AND KIND MATERIAL USED 2540 gal CO2 prepad. Isosol w/CO2
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28. PRODUCTION

Date First Production 04/12/2005	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) producing
Date of Test 04/18/2005	Hours Tested 24	Choke Size 24/64"
Prod'n For Test Period 2	Oil - Bbl 3133	Gas - MCF 0
Water - Bbl. 15665	Gas - Oil Ratio 0	
Flow Tubing Press. 1000	Casing Pressure 0	Calculated 24-Hour Rate 2
Oil - Bbl. 3133	Gas - MCF 0	Water - Bbl. 0
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) C-104	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Brenda Coffman</i> E-mail Address bcoffman@chkenergy.com	Printed Name Brenda Coffman	Title Regulatory Analyst	Date 05/11/2005
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