	Form C-103
Office District I Energy, Minerals and Natural Re	esources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV	ISION 30-015-33182
District III 1220 South St. Francis D	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE TEE
<u>District 1 v</u>	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	CK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1 Type of Well: Oil Well \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	8. Well Number 41
2. Name of Operator	JG 2 5 2005 9. OGRID Number
Devon Energy Production Company, LP	J-MITEOM6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552	-8198 Red Lake; Glorieta-Yeso, NE
4. Well Location	
	ne and 2270 feet from the East line
Unit Letter G: 2260 feet from the North lin	
	nge NMPM EDDY County
11. Elevation (Show whether DR,	RKB, RT, GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water we	ell Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	MEDIAL WORK ALTERING CASING
<del></del>	MMENCE DRILLING OPNS. P AND A
<del></del>	SING/CEMENT JOB
TOLE ON METER ONG ING INFOETH LE COMME	MINOSOLIMENT GOD
OTHER: Downhole Commingle	IER:
13. Describe proposed or completed operations. (Clearly state all pertine	ent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Cor	
or recompletion.	
Devon Energy Production Company, LP, respectfully requests approval to do	wnhole commingle the Red Lake Queen-Grayburg-San
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to	
approved pools or areas.	
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1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department RECEIVEL

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office
AUG 2 5 2005 State Lease - 4 Copies
Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION ANTEDIA

2040 South Pacheco Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code		
	1	Red Lake Queen-Grayburg	San Andres
Property Code	Pro	Well Number	
	EAGLE "3	4G" FEDERAL	41
OGRID No.	Ope	Elevation	
6137	DEVON ENERGY F	PRODUCTION CO., L.P.	3566'

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	17 S	27 E		2260	NORTH	2270	EAST	EDDY

## Bottom Hole Location If Different From Surface

Γ	UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Γ	Dedicated Acres   Joint or Infill   Consolidation Code   Order No.									
۱	40		j							
L			1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

