

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31735
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		7. Lease Name or Unit Agreement Name Eagle 34 Federal
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED AUG 25 2005 OCD-AMTEDIA	8. Well Number 30
2. Name of Operator Devon Energy Production Company, LP		9. OGRID Number 6137
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198		10. Pool name or Wildcat Red Lake; Glorieta-Yeso, NE
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>34</u> <u>17S</u> Township <u>27E</u> Range <u>NMPM</u> <u>EDDY</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas.

This pool was pre-approved by Division order PC-1108.

The San Andres is perforated at 1908-2419' and the Yeso is perforated from 2966-3256'.

Average production from the SA is 5.4 oil and 24.5 gas. Average production from the Yeso is 14.2 oil and 20.6 gas.

The allocation method is by ratio of stabilized production. For the Yeso, oil is 72.4% and gas is 45.7%.

For the San Andres formation, oil is 27.5% and gas is 54.3%.

Commingle these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.

The BLM has been notified of this filing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 8/24/05

Type or print name Norvella Adams E-mail address: norvella.adams@dmr.nm.gov

Telephone No. (405) 552-8198

For State Use Only

DISTRICT II SUPERVISOR

APPROVED BY: _____ TITLE _____ DATE AUG 27 2005

Conditions of Approval (if any):