State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

District I

District II

1625 N. French Dr., Hobbs, NM 88240

1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

4000 PL P P 4	ND 4 00440		Conto E		rancis l							5 Copies		
1000 Rio Brazos Rd., Azte District IV	c, NM 87410		Santa F	e, NW	8/303						MENT	DED REPORT		
1220 S. St. Francis Dr., San	nta Fe, NM 8750	5								L_ /^	MATERAL	DED REPORT		
	I. RI	EQUEST F	OR ALLOWA	BLE A	ND A	UTHOR	RIZAT	ON TO	TRANS	PORT				
¹ Operator name and Add		² OGRID I					Number							
OXY USA WTP Limited Partnership						<u> </u>					192463			
P.O. Box 50250						³ Reason f					for Filing Code/Effective Date			
Midland, TX 79710-0250 4 API Number 5 Pool Name						A0					- AG - RT-2000bbl			
		5 Pool Na	me							⁶ Pool Code				
30-0 15-33	3993	Loving Morrow, North							80695					
7 Property Code		8 Property	8 Property Name						9 Well Number					
27662		Villa B												
II. Surfac	e Location									١				
UL or lot no. Section	n Township	Range	Lot. Idn F	eet from	the	North/Sc	outh Line	Feet fro	m the	East/We	est line	County		
D 8	23\$	28E		109	0	no	rth	1	15	wes	st	Eddy		
Botto	om Hole Lo	cation								_				
UL or lot no. Section Township				eet from	from the North/South		outh Line	Feet from the		East/West line County				
											12			
	ducing Method C	ode 14 Gas	Connection Date	15 C-1	29 Pern	nit Numbe	भ	16 C-129	Effective I	Date	17 C-12	29 Expiration Date		
P	F		7/1/05	<u></u>										
III. Oil and Gas 7	ransporters											······		
18 Transporter OGRID	Transporter and Add		1	20 POD 21 O/G			1	22		LSTR Lo Descripti				
		 						-						
15694 Navajo Refining Co. P.O. Box 159														
Artesia, NM 88211														
	Enterprise I	ield Ser	vices LLC											
	P.O. Box 450	03								RECEIVED				
	Houston, TX	77210												
												UL 0 7 2005		
											00	DEATTESIA		
				8888888	60 225 1967 286 287 2	800000000000000000000000000000000000000	1922/05/2025	289						
1							i							
									,					
IV. Produced Wa	nter									,-				
IV. Produced Wa	ater			24 P(OD ULS	FR Locati	ion and D	escription			21/4			
²³ POD				24 P(OD ULS	TR Locati	ion and D	escription						
V. Well Complet	ion Data			24 PC	DD ULS			escription						
V. Well Complet 25 Spud Date	ion Data	ady Date	27 TD	-	DD ULS	ΓR Locati			29 Perfora		30	DHC, MC		
V. Well Complet 25 Spud Date 3/25/05	ion Data		12428	-		²⁸ PB	BTD		²⁹ Perfora	423 '				
V. Well Complet 25 Spud Date	ion Data			-		²⁸ PB				423 '	30 Sacks Ca			
V. Well Complet 25 Spud Date 3/25/05	ion Data 26 Re 6/30/05		12428	-		²⁸ PB	BTD			423 '		ement		
V. Well Complet 25 Spud Date 3/25/05 31 Hole Size	ion Data 26 Re 6/30/05		12428 ing & Tubing Size	-		²⁸ PB 423 '	3TD Cepth Set			423 '	Sacks Co	ement SX		
23 POD V. Well Complet 25 Spud Date 3/25/05 31 Hole Size 17-1/2' 12-1/4'	ion Data 26 Re 6/30/05		12428' ing & Tubing Size 13-3/8" 9-5/8"	-		²⁸ PB 423 ' ³³ D	Pepth Set 423' 2527'			423 '	460s 700s	ement SX		
23 POD V. Well Complet 25 Spud Date 3/25/05 31 Hole Size 17-1/2' 12-1/4' 8-3/4"	ion Data 26 Re 6/30/05		12428' ing & Tubing Size 13-3/8" 9-5/8" 7"	-		²⁸ PB 423 ' ³³ D	8TD Septh Set 423' 2527' 0325'	12		423 '	460s 700s	ement SX SX		
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