

N.M. Oil Cons. DIV-Dist. 2
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Albuquerque, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

AUG 12 2005

OCU-ARTESIA

5. Lease Serial No.

LC-055561

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OPL Eagle 35 #3

Federal

9. API Well No.

30-015-34023

10. Field and Pool, or Exploratory Area

Red Lake Glorieta Yeso, NE

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Completion

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

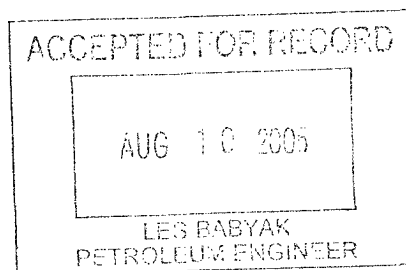
☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/5/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OPL EAGLE 35 FEDERAL #3

04/06/2005 CMIC: gary henrich

road unit & crew to loc., set tie down anchors, move in matting boards, spot unit, weld on bell nipple, nu wh, nu bop, sisd due to high winds!

04/07/2005 CMIC: gary henrich

rig unit up, unload, rack & tally 116 jts. 2 7/8" L-80 tbgs., rih w/4 3/4" bit, 6-3 1/2" drill collars & 106 jts. 2 -7/8" tbgs., tag up @ 3544', ru power swivel, break circ., drill wiper plug & cmt. to 3571' (did not see a float collar) chc, displace hole w/130 bbls. 3% kcl fresh water, test csg. to 1000# (OK), rd swivel, pooh w/tbg., lay down drill collars & bit, sisd!

04/08/2005 CMIC: gary henrich

miru schlumberger wl, rih w/cbl tools, tag pbt @ 3576', run cmt. bond log from pbt to 2000', log showed good cmt., pooh, rih w/4" select fire guns, perforate yeso formation w/lspf as follows;
3006', 18', 36', 49', 56', 64', 71', 75', 79', 84', 94', 3104', 18', 34', 39', 48', 50', 54', 57', 62', 66', 74', 80', 85', 88', 94', 3204', 10', 16', 25', 70', 77', 86', 96', 3314', 44', 52', 62', 74', 98', 3403', 26', 48', 98', 3508' (45 holes) pooh, rd wl, rih w/treating pkr., 2 7/8" sn & 91 jts. 2 7/8" tbgs., set pkr. @ 2925', test tbgs., pkr. & csg. to 1000# (OK) ru swab, rec. 17 bw in 1 hr., ifl surface, ffl dry, sisd!

04/09/2005 CMIC: gary henrich

sip 0#, ru swab, rec. 13 bw in 1 hr., ifl 1900' fs, ffl dry, rd swab, miru halliburton, acidize yeso w/4000 gals. 15% ferchek sc acid w/50-7/8" ball sealers for diversion, formation broke @ 4480#, perfs balled out w/50 balls on, surge balls off & flush to bottom perf., isip 762#, 5 min. 673#, 10 min. 616#, 15 min. 579#, mtp 6427#, atp 2476#, mir 11.75 bpm, air 10.0 bpm, total load 132 bbls., si, rd halliburton, sip 250#, bleed well down to tank, ru swab, rec. strong trace of oil, 97 bw in 4 hrs., ifl surface, ffl 1800' fs, rd swab, release pkr. & pooh w/tbg., sn & pkr., sisd!

04/12/2005 CMIC: gary henrich

50# sip, miru stinger, nu csg. saver, miru halliburton, frac well as follows;

stage 1: prepad-pump 2199 gals. of water frac G-R(11), mtp 1799#, atp 1026#, mir 50.0 bpm, air 38.6 bpm
stage 2: pad-pump 20163 gals. of silverstim LT basic(11), mtp 1723#, atp 1620#, mir 62.3, air 60.4 bpm
stage 3: pump 22833 gals. of slurry carrying 56,163# of premium brown 20/40 mesh sand @ 1 ppg to 5 ppg ramp, mtp 1778#, atp 526#, mir 65.2, air 60.8 bpm
stage 4: pump 3398 gals. of slurry carrying 19,017# of premium brown 20/40 mesh sand @ 5 ppg, mtp 1650#, atp 1514#, mir 63.3, air 61.0 bpm
stage 5: pump 4872 gals. of slurry carrying 25,100# of premium brow 16/40 mesh sand @ 5 ppg, mtp 1671#, atp 1553#, mir 63.1, air 60.8 bpm
stage 6: flush-pump 2613 gals. of water frac G-R, mtp 1717#, atp 1312#, mir 63.8, 46.1 bpm
ISIP 830# TOTAL SAND 100,000# TOTAL LOAD 1240 BBLs. si, rd halliburton, nd csg. saver, sion

04/13/2005 CMIC: gary henrich

0# sip, rih w/4 3/4" blade bit, 2-3 3/4" flapper valves, 20 jts. 2 7/8" tbgs. for cavity, 3 3/4" bulldog bailer & 80 jts. 2 7/8" tbgs., tag up @ 3205' (366' of fill), work bailer & clean out sand to 3391' & bailer quit working, pooh, empty cavity, change out bailer & rih, tag @ 3391', clean out sand to pbt @ 3571', p/u above perfs to 2614', sisd!

04/14/2005 CMIC: gary henrich

sip 0#, rih w/tbg. & tag up @ 3571' (no fill) pooh w/tbg., bailer & bit, rih w/prod. tbgs., nd bop, nu wh, ru swab, rec. 0 bo, 110 bw in 4 hrs., ifl 200' fs, ffl 800' fs, no oil, no gas, rd swab, sisd!

1-2 7/8" dump valve	-	.82
1-jt. 2 7/8" L-80 tbgs.	-	31.90
1-2 7/8" x 3 1/8" caviness desander	-	20.20
1-2 7/8" L-80 pup jt.	-	4.00
1-2 3/8" sn w/x-overs	-	1.10
107-jts. 2 7/8" L-80 tbgs.	-	3118.25
TOTAL	-	3476.27
KB	-	13.00
BOTTOM OF PIPE	-	3489.27
SN @ 3431.25		

04/15/2005 CMIC: gary henrich

sip 10#,ru swab,rec.0 bo,229 bw in 9 hrs.,ifl 400' fs,ffl 800' fs,rd swab,sisd.(901 blwltr)

04/16/2005 CMIC: gary henrich

10# sip,ru swab,rec. 0 bo,200 bw in 9 hrs.,ifl 400' fs,ffl 800' fs,rd swab,sisd for weekend.(701 blwltr)

04/19/2005 CMIC: gary henrich

sip 10#,rih w/pump & rods,space pump out,load & test tbg. & pump action(OK)hang rods off,shut well in,rig unit down,clean loc.,sdon!

1-2" x 1 3/4" x 20'oxh-700 pump w/1' lift sub & spiral guide

106-3/4" D rods

29-7/8" D rods

1-7/8" x 8' D pony rod

1-7/8" x 2' D pony rod

1-1 1/2" x 22' x 1" polish rod

1-1 3/4" x 12' liner

06/29/2005 CMIC: gary henrich

24 hr test 14 BO, 377 BW, 21 MCF gas. Left well on test

06/30/2005 CMIC: gary henrich

24 hrs test 10 BO, 361 BW, 23 MCF. Left well on test.

07/01/2005 CMIC: gary henrich

Had to SI well due to SWD not able to handle water. Will be SI to at least 07/05/05.

07/17/2005 CMIC: gary henrich

24 hrs 50 BO, 354 BW, 91 MCF gas. Left well on test.

07/20/2005 CMIC: gary henrich

24 hrs 44 BO, 387 BW, 86 MCF gas. Left well on test.

07/21/2005 CMIC: gary henrich

24 hrs 39 BO, 325 BW, 75 MCF gas. Left well on test.

RECEIVED
2005 AUG -8 AM 10:16
BUREAU OF LAND MANAGEMENT
ROSEMONT, ARIZONA