N.M. Oil Cons. DIV-Dist. 2 1301.W. Grand Avenua

Form 3160-4 (August 1999) DEPARTMENT OF THE INTERIOR SIA, NIM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 200

Expires: November 30, 2000 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LC-055561 6. If Indian, Allotee or Tribe Name la. Type of Well X Oil Well Gas Well Dry Other New Well Work Over Deepen Plug Back Diff. Resvr,. b. Type of Completion: 7. Unit or CA Agreement Name and No. 2. Name of Operator 8. Lease Name and Well No. Occidental Permian Limited Partnership OPL Eagle 35 Federal #3 3a. Phone No. (include area code) 3. Address 9. API Well No. P.O. Box 50250, Midland, TX 79710-0250 432-685-5717 30-015-34023 Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory Red Lake Glorieta Yeso, At surface 990 FNL 2160 FEL NWNE(B) RECEIVED Sec., T., R., M., or Block and Survey or Area
Sec 35 T17S AUG 1 2 2005 At top prod. interval reported below **R27E** 12. County or Parish 13. State QCU-AHTEBIA At total depth Eddy 17. Elevations (DF, RKB, RT, GL)* 14. Date Spudded 15. Date T.D. Reached 16. Date Completed Ready to Prod. D&A 4/19/05 3580' 3/27/05 4/3/05 18. Total Depth: MD 19. Plug Back T.D.: MD 20. Depth Bridge Plug Set: MD TVD 3600 3576' 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? X No Yes (Submit analysis) Was DST run X No Yes (Submit report CZDL/DSL/DLL/MLL/CNL/GR Directional Survey? Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No.of Sks. & Slurry Vol. (BBL) Bottom (MD) Hole Size Size/Grade Wt.(#ft.) Top (MD) Cement Top* Amount Pulled Depth Type of Cement 12 - 1/4" 8-5/8" 24# J55 300 245sx Surf-Circ N/A 7/8" 5.1/2" 0 3600 625sx Surf-Circ 15.5# N/A 24. Tubing Record Size Depth Set (MD) Size Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-7/8 3489 25. Producing Intervals 26. Perforation Record Formation Perforated Interval No. Holes Perf. Status Top Bottom Size A) 3508 3006-3508 Glorieta Yeso 3006 45 open B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 3006-3508 4000g 15% Fercheck HCl acid 3006-3508 56078g Water-Frac GR11 w/ 100000# sand 28. Production - Interval A LES BABYAK Production MethodTROLEUM ENGIN Date First Hours Oil Gas BBL 39 MCF BBL 325 Produced 05 Production Gravity Gravity Date 7/21/05 Tested pumping Tbg. Press. Choke Csg. Press Oil Gas MCF Gas: Oil Well Water Flwg. Hr. BBL Size RRI Ratio Status 39 325 active 75 28a. Production-Interval B Date First Test Hours Oil Oil Water Production Method Gas Produced Production Tested Gravity Gravity Choke Tbg. Press. Csg. Oil Gas Water Gas: Oil Well Hr. BBL MCF BBI. Size Flwg. Ratio Status SI

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28b. Production	on - Interva	I C						····				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Gas Production Method Gravity			
Choke Size			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
28c. Product	tion-Interva	D										
Date First Produced			Test Production	Oil BBL			Oil Gravity	Gas Gravity		Production Method		
Choke Size			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
29. Disposit	ion of Gas (S	old,used for	fuel, vented, e	tc.)		sold						
30 Summa	ary of Porou	s Zones (Inc	lude Aquifers)	·				31. F	ormatio	n (Log) Markers	· · · · · · · · · · · · · · · · · · ·	
Show a tests, i	all importan	at zones of p	omsity and co	ntents the	reof: Cor time too	red interval ol open, fl	s and all drill- owing and sh	stem				
Forma	tion	Тор	Bottom		Descriptions, Contents, etc.				Name		Тор	
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32 Additio	onal remark	s (include pl	ugging proced	ine).					~			
32. Additi	onan Tenank	s (menuce pr	ugging procedi	ure).								
33. Circle	enclosed at	tachments:							····			
4 Elec	trical/Mech	anical Logs (1 full set req'd	2.	Geologic	Report	3. DST Repo	rt 4. Direc	tional S	urvey		
S. Sund	iry Notice	or plugging a	ınd cement ver	ification	6. Core	Analysis	7. Other	Device	ton	Report		
34. I hereb	y certify th	at the foregoi	ing and attache	d informa	tion is cor	mplete and	correct as deter	mined from all	l availab	le records (see attached i	nstructions)*	
Name (_J	please print	David	Stewart					Title <u>Sr.</u>	Regu]	atory Analyst		
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Signatu	re	en s	12/					Date	۽	3(5(05 NY 9007		
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.