Submit 3 Copies To Appropriate District	State of Nev	v Mexico	Form C-103
Office District I	Energy, Minerals and	Natural Resources	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1201 W Grand Ave. Actoria NM 88210 OIL CONSERVATION DIVISION			30-015-29413
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14	141 07505	0. State Off & Gas Lease No.
87505			
	ES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	HON FOR PERMIT" (FORM C-		Marathon 26 State
1. Type of Well:		RECEIVED	8. Well Number
Oil Well X Gas Well 🔲 O	ther	11 II . O. o. o. o. o.	1
2. Name of Operator			9. OGRID Number
SDX Resources, Inc.		OUN-MITERIA	020451
3. Address of Operator		7001	10. Pool name or Wildcat
PO Box 5061, Midland, TX 79704			Red Lake, QN-GR-SA (51300)
4. Well Location			
Unit Letter_B:_	990feet from theN	orth line and	2310feet from the _Eastline
Continue OC Description 120 De			
Section 26 Township 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	11. Elevation (Snow whethe 3681' GR	er DR, KKB, K1, GR, ei	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS. PLUG AND BANDONMENT
	MULTIPLE COMPLETION	CASING TEST	
OTHER:		OTHER:	Add perfs X
13. Describe proposed or complet	ted operations. (Clearly stat	te all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
CHANG BOTH MOTELL 1 0	MAT 44 MIT MAN		
5/12/05 – MIRU. TOH w/rods & pump. TOH w/tbg. TIH w/RBP & set @ 2743'. Tie into CCL & perf: 2586', 87, 88, 89, 90, 91, 98, 2605, 15, 17, 40, 42, 44, 52, 59, 66 (1 spf, 4" select fire). Acidize w/3500 gal 15% NEFE. Frac down 5-1/2" csg w/30,000 gal			
Dynafrac 25 & 50,000# 16/30 & 30,00			
Dynamac 23 & 50,000# 10/30 & 30,00	0# 12/20 Diady. R.D. Was	11 SQ 10 KDP (0) 2 /43 0	punker. 10H.
TIH w/2-7/8" tbg to 3222'. Set 2-1/2" x 1-1/2" x 12' RWAC pmp.			
6/5/05 – 24 hr test: 12 BO, 50 MCF, 6 BW			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
A makery sectory that the innormation above is that also complete to the best of the knowledge and belief.			
SIGNATURE DOMAIL (terator TITI	E Regulatory Tech	DATE 7/20/05
Type or print name Bonnie Atwater	E-mail address	s: batwater@sdxresour	ces.com Telephone No. 432/685-1761
(This space for State use)			
APPPROVED BY FOR RECORDS ONLYTTLE DAME 2 6 2005			
Conditions of approval if any			ZUIP