

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Bass Enterprises Production Co.

3. Address
P. O. Box 2760 Midland TX 79702

3.a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 660 FSL, 810 FWL

At top prod. interval reported below SAME

At total depth SAME

RECEIVED

MAY 04 2005

OKKATHESIA

CONFIDENTIAL

5. Lease Serial No.
NMLC068431

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMNM71016

8. Lease Name and Well No.

POKER LAKE UNIT 223

9. API Well No.

30-015-33642

10. Field and Pool, or Exploratory

NASH DRAW - DELAWARE

11. Sec., T., R., M., on Block and

Survey or Area SEC 8, T24S, R30E

12. County or Parish

EDDY

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3198' GL

14. Date Spudded

03/11/2005

15. Date T.D. Reached

03/22/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.
04/13/2005

18. Total Depth: MD 7590'
TVD

19. Plug Back T.D.: MD 7545'
TVD

20. Depth Bridge Plug Set: MD 7340'
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-LDT; GR-AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625" J55	32	0	1199'		650		0'	
7.875	5.50"	15.5	0	7590'		860		4334'	
	J55L80								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6989'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7190	7432	7190'-7200'	0.470	10	PRODUCING
B)			7260'-7270'	0.470	10	PRODUCING
C)			7422'-7432'	0.470	20	BELOW CBP
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7190'-7270'	69,000 GAL LIGHTENING 2500 + 16,000# 14/30 LITE PROP + 172,000 16/30 BRADY + 96,000# 16/30 SUPER LC
7422'-7432'	130,000 GAL PRODUCED WATER + 23,075# 14/30 LITE PROP + 5155# 16/30 SUPER LC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/13/05	04/20/05	24	→	228	161	191			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64"	420	270	→	228	161	191		POW	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents tested on 24 hr. interval and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

CONFIDENTIAL

31. Formation (Log) Markers


Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/RUSTLER ANHYDRITE	740'
				T/SALT	1329'
				B/SALT	3280'
				T/DELAWARE MTN GROUP	3494'
				T/BONE SPRING LIME	7306'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi Goodman Title Production ClerkSignature  Date 04/29/2005

*Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.