

UNITED STATES **N M Oil Cons. DIV-Dist. 2**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1501 W. Grand Avenue
Albuquerque, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other			5. Lease Serial No. NMNM02860		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Bass Enterprises Production Co.			7. Unit or CA Agreement Name and no. NMNM71016		
3. Address P. O. Box 2760 Midland TX 79702		3a. Phone No. (Include area code) (432)683- RECEIVED	8. Lease Name and Well No. POKER LAKE UNIT 231		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NENE, 330 FNL, 630 FEL At top prod. interval reported below SAME At total depth SAME			9. API Well No. 30-015-34072 SI		
			10. Field and Pool, or Exploratory NASH DRAW - DELAWARE		
			11. Sec., T., R., M., on Block and Survey or Area SEC 19, T24S, R30E		
14. Date Spudded 05/20/2005		15. Date T.D. Reached 06/01/2005	16. Date Completed ☐ D & A ☒ Ready to Prod. 06/23/2005	12. County or Parish EDDY	13. State NM
18. Total Depth: MD 7570' TVD		19. Plug Back T.D.: MD 7549' TVD	20. Depth Bridge Plug Set: MD 7330' TVD	17. Elevations (DF, RKB, RT, GL)* 3182' GL	
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-LDT; GR-AIT			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	32#	0'	550'		736		0'	0
7-7/8"	5-	15.5#	0'	6329'					0
7-7/8"	1/2" J&K 55	17#	6329'	7570'		650		4280'	
	5-1/2" L80								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7024'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7172'	7416'	7172'-7184'	0.470	12	PRODUCING
B)			7260'-7268'	0.470	16	PRODUCING
C)			7398'-7416'	0.470	36	BELOW CBP
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7172'-7268'	123,812 GALS PW + 9966# 14/30 LITE PROP
7398'-7416'	135,845 GAL PW + 9960# 14/30 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/23/05	07/02/05	24	→	164	226	350			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	ACCEPTED FOR RECORD JUL 20 2005 ALEXIS C. SWOBODA PETROLEUM ENGINEER
16/64"	450	650	→	164	226	350		POW	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	JUL 20 2005 ALEXIS C. SWOBODA PETROLEUM ENGINEER
			→						

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

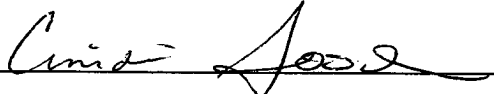
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RECEIVED 2005 JUL 20 AM 10:01 SOUTHERN OIL COMPANY REVENUE OFFICE				T/RUSTLER	205'
				T/SALT	750'
				B/SALT	3280'
				T/DELAWARE MTN GROUP	3494'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi Goodman Title Production ClerkSignature  Date 07/07/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.