Form 3 60-4 (August 1999)

Release to

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT TION OF DECOMPLETION DEPOPT AND LOG

p 765	FORM APPROVED
E	OMB NO. 1004-0137 Expires: November 30, 2000

At total depth SAME   15. Date T.D. Reached   16. Date Completed   D & A \ X   Ready to Prod.   17. Elevations (DF, RKB, 10	Name and no.  207  ratory  AWARE k and 8,T24S,R30E 3. State
Deepen	o. 207  ratory  AWARE k and 8,T24S,R30E 3. State
Name of Operator   Bass Enterprises Production Co.   3. address   3.a. Phone No. (Include area code)   (432)683-2277   9. API Well No.   30-015-34078   10. Field and Pool, or Explosure of At Surface 2500 FNL, 860 FEL   At top prod. interval reported below SAME   At total depth SAME   15. Date T.D. Reached   16. Date Completed   D&A \infty Ready to Prod.   05/12/2005   04/07/2005   05/12/2005   3207   320	o. 207  ratory  AWARE k and 8,T24S,R30E 3. State
2. Name of Operator Bass Enterprises Production Co.  3. Address P. O. Box 2760 Midland TX 79702 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2500 FNL, 860 FEL At top prod. interval reported below SAME  At total depthSAME  14. Date Spudded 03/27/2005 15. Date T.D. Reached 03/27/2005 16. Total Depth: MD 7571' TVD 19. Plug Back T.D.: MD 7484' 20. Depth Bridge Plug Set: MD 7355' TVD 21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-LDT; GR-AIT  17. Elevations (DF, RKB, 1) Depth: Type of Cement Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth (MD) Stage Cementer Type of Cement Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Dept	ratory AWARE k and 8,T24S,R30E 3. State
3.a Phone No. (Include area code)   POKER LAKE UNIT	ratory AWARE k and 8,T24S,R30E 3. State
P. O. Box 2760 Midland TX 79702	ratory AWARE k and 8.T24S,R30E 3. State IM
At Surface 2500 FNL, 860 FEL	AWARE k and 8,T24S,R30E 3. State IM
At Surface 2500 FNL, 860 FEL	AWARE k and 8,T24S,R30E 3. State IM
At total depth SAME  11. Sec., T., R., M., on Bloc Survey or Area SEC 1  12. County or Paris   1. EDDY   12. EDDY   12. EDDY   13. Elevations (DF, RKB, 1. O5/12/2005   04/07/2005   05/12/	k and 8,T24S,R30E 3. State IM
At total depth SAME  14. Date Spudded   15. Date T.D. Reached   16. Date Completed   17. Elevations (DF, RKB, 10.)   18. Total Depth: MD 7571'   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   TVD   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   TVD   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   TVD   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   TVD   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   TVD   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   TVD   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   TVD   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 7355'   19. Plug Back T.D.: MD 7484'   20. Depth Bridge Plug Set: MD 748	8,T24S,R30F 3. State IM
12. County or Parish   12. Date Spudded   15. Date T.D. Reached   16. Date Completed   D & A   20   D & A   20   Depth Bridge Plug Set:   MD   7355' TVD   TVD   19. Plug Back T.D.:   MD   7484'   20. Depth Bridge Plug Set:   MD   7355' TVD   710   71	3. State IM
14. Date Spudded	M
16. Date Spudded	
03/27/2005   04/07/2005   05/12/2005   3207'	
18. Total Depth: MD 7571' TVD  19. Plug Back T.D.: MD 7484' TVD  20. Depth Bridge Plug Set: MD 7355' TVD  21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-LDT; GR-AIT  22. Was well cored? ☑ No ☐ Yes (Submit and Directional Survey? ☐ No ☑ Yes (Submit and Directional Survey? ☐ No ☐ Yes (Submit and	
TVD         TVD         TVD           21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-LDT; GR-AIT         22. Was well cored? X Was DST run? X Was Directional Survey? No X Yes (Submit and Direct	
Was DST run?   No	
Was DST run?	alysis)
23. Casing and Liner Record (Report all strings set in well)   Hole Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer   No. of Sks. & Slurry Vol. (BBL)   Cement Top*   Am	llysis)
Hole Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer   Depth   Type of Cement   Cement Top*   Am	t copy)
Hole Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Depth   Type of Cement   (BBL)   Cement   Type of Cement   (BBL)   Cement   Type of Cement	<del></del>
7.875         5.50/J&K5515.5&17         0         7571'         650         3657'         0           24. Tubing Record           Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Dept	ount Pulled
24. Tubing Record  Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth Set (MD) Packer Depth (MD) Packer Depth Set (MD) Packer	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Size	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Size	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Size	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Size	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Size	
25. Producing Intervals  26. Perforation Record  Formation Top Bottom Perforated Interval Size No. Holes Perf. St	ker Depth (MD)
25. Producing Intervals  26. Perforation Record  Formation Top Bottom Perforated Interval Size No. Holes Perf. St	
Formation Top Bottom Perforated Interval Size No. Holes Perf. St A)DELAWARE 7188 7430' 7188' - 7193' 0.470 10 PRODUCING	
A)DELAWARE   7188   7430'   7188' - 7193'   10.470   10   PRODUCING	atus
7.001 7.001	
C) 7420' - 7430' 0.470 20 BELOW CBP	
27. Acid, Fracture, Treatment, Cement Squeze, Etc.	
Depth Interval Amount and Type of Material	
7188' - 7250' 20,604 GLS PW + 15,500# 14/30 LITE PROP + 85,276 GLS LIGHTNING 2500 + 183,530# 1	5/30
OTTOWA + 96,000# 16/30 SUPER LC	
7420' - 7430' 131,741 GLS PW + 27,683# 14/30 LITE PROP + 4000# 16/30 OTTAWA	
28. Production - Interval A	
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BBL MCF BBL Corr. API Gravity	
05/12/05 05/22/0\$24 160 233 230 PUMPING	
Choice Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status	
riwg.	
16/64" SI 160 100	
Date First   Test   Hours   Test   Oil   Gas   Water   Oil Gravity   Gas   Production Method	
Produced Date Tested Production BBL MCF BBL Corr. API Gravity	
Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas Oil Ratio Well Status  Fixe Fluor Press. Rate BBL MCF BBL Ratio	
Choke Size Tbg. Press Csg. Press Flwg. Si Press Size Size Flwg. Si Press Size Size Size Size Size Size Size Size	
(See Instructions and spaces for additional data on reverse side)	

28b. Production - Interval C				
Date First Produced Date Hours Test Production Date Date Production Date Production Date Date Production Date Date Production Date Date Date Date Date Date Date Date				
Choke Size Tbg. Press. Flwg. SI Csg. Press. Size Tbg. Press. Size Press. Size Size Size Size Size Size Size Size				
28c. Production - Interval D				
Date First Produced Date Hours Test Production Date Tested Production Date Pro				
Choke Size Tbg. Press. Csg. Press. Flwg. SI Csg. SI Csg. Press. SI				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				
30. Summary of Porous Zones (Include Aquifers):  31. Formation (Log) Markers				
Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inleuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				
Formation Top Bottom Descriptions, Contents, etc. Name	Top Meas. Depth			
EST. T/RUSTLER ANHYDRI	E 180'			
T/SALT	670'			
B/SALT	3267'			
T/DELAWARE MTN GROUP	3480'			
T/BONE SPING LIME	7286'			
TABOND STANG EMILE	7200			
32. Additional remarks (include plugging procedure):				
33. Circle enclosed attachments:				
1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geological Report  3. DST Report  4. Directional Survey				
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other				
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached in the foregoing and attached information is complete and correct as determined from all available records (see attached in the foregoing and attached information is complete and correct as determined from all available records (see attached in the foregoing and attached information is complete and correct as determined from all available records (see attached in the foregoing and attached in the foregoing attached in the fo	structions)*			
Name (please print) Cindi Goodman Title Production Clerk				
Signature (in a for some Date 05/24/2005	· · · · · · · · · · · · · · · · · · ·			
Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departm States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	nt or agency of the United			